

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Jic 460																															
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache																															
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A																															
3. ADDRESS AND TELEPHONE NO. 999 - 18th St., Suite 1700, Denver, CO 80202 303-293-2333		8. FARM OR LEASE NAME, WELL NO. Jicarilla 460 SJ No. 2																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 787' FSL and 987' FWL (SW SW), Unit M At top prod. interval reported below 787' FSL and 987' FWL (SW SW), Unit M At total depth 787' FSL and 987' FWL (SW SW), Unit M		9. API WELL NO. 30-039-26229 30-039-26229																															
14. Permit No. N/A		Date issued N/A																															
15. DATE SPUDED 11/29/99		16. DATE TO REACHED 12/2/99																															
17. DATE COMP (Ready to Prod.) 12/25/99		18. ELEVATION (DF, RKB, RT, GR, ET) 7187'																															
19. ELEV. CASINGHEAD 7188'		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon, San Jose																															
20. TOTAL DEPTH, MD & TVD 1800'		21. PLUGBACK TO, MD & TVD 1748'																															
22. IF MULTIPLE COM., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS																															
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 1577'-1582', 1592'-1602', 1629'-1640', 1702'-1706', 1718'-1726', Cabresto Canyon		25. WAS DIRECTIONAL SURVEY MADE Yes																															
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL-DSN, DIL		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																																	
35. LIST OF ATTACHMENTS																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>Linda J. Wilkins</u> (Linda Wilkins) Engineering Technician DATE <u>3/7/00</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TC	MEAS. DEPTH
				L. San Jose		1552'