

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0716
District III
1000 Rio Brazos Rd., Aztec, NM 87401-0000
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

CONFIDENTIAL

☐ AMENDED REPORT

I. **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO 81302 (970) 382-9100		2. OGRID Number 013925
		3. Reason for Filing Code NW
4. API Number 30-039-26209	5. Pool Name Cabresto Canyon; San Jose Ext.	6. Pool Code 96822
7. Property Code 24941	8. Property Name Jicarilla 460 SJ	9. Well Number 2

II. **10. Surface Location**

UL or lot no M	Section 21	Township 30N	Range 03W	Lot Idn N.A.	Feet From the 787'	North/South Line South	Feet From the 987'	East/West Line West	County Rio Arriba
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11. Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet From the	North/South Line	Feet From the	East/West Line	County
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. **Oil and Gas Transporters**

18. Transporter OGRID 151618	19. Transporter Name and Address El Paso Natural Gas P.O. Box 2511 Houston, TX 77252-25121	20. POD 2625414	21. O/G	22. POD ULSTR Location and Description M-21-30N-3W

IV. **Produced Water**

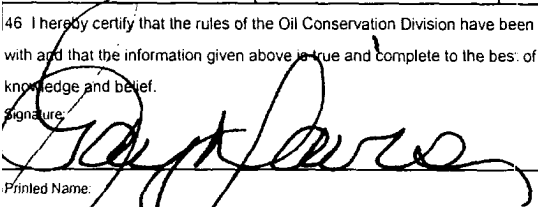
23. POD	24. POD ULSTR Location and Description M-21-30N-3W
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V. **Well Completion Data**

25. Spud Date 11/29/99	26. Ready Date 12/25/99	27. TD 1800'	28. PBD 1748'	29. Perforations 1577'-1726'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 238'	33. Sacks Cement cmt 120 sxs Type 3 cmt circ 16 sxs to surface cmt 275 sxs 50:50 poz circ 30 sxs to surface	
6-3/4"	4-1/2"	1800'		
	1.9"	1572'		

VI. **Well Test Data**

34. Date New Oil N.A.	35. Gas Delivery Date 01/16/00	36. Test Date 12/27/99	37. Test Length 24 hrs	38. Tbg. Pressure 100	39. Csg. Pressure 0
40. Choke Size 3/8"	41. Oil 0	42. Water 12	43. Gas 360	44. AOF N.A.	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed Name: Gay Davis Title: Office Manager Date: 03/28/00 Phone: (970) 382-9100	OIL CONSERVATION DIVISION Approved By: ORIGINAL SIGNED BY CHARLIE T. PERRIN Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3 Approval Date: APR 13 2000
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47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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