

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0711
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

CONFIDENTIAL

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO 81302 (970) 382-9100		2. OGRID Number 13925
		3. Reason for Filing Code NW
4. API Number 30-03-26233	5. Pool Name Cabresto Canyon, San Jose	6. Pool Code 96822
7. Property Code 24591	8. Property Name Jicarilla 458-8 SJ	9. Well Number 9

II. 10. Surface Location

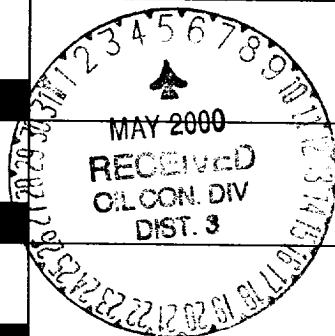
UL or lot no K	Section 8	Township 30N	Range 03W	Lot .dn.	Feet From the 1450'	North/South Line South	Feet From the 1350'	East/West Line West	County Rio Arriba
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11. Bottom Hole Location

UL or lot no K	Section 8	Township 30N	Range 03W	Lot .dn. 0	Feet From the 1450'	North/South Line South	Feet From the 1350'	East/West Line West	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 01/29/00	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID 151618	19. Transporter Name and Address El Paso Field Services P.O. Box 2511 Houston, TX 77252-25121	20. POD 2 8 2 5 5 2 4	21. O/G Gas	22. POD ULSTR Location and Description K-8-30N-3W



IV. Produced Water

23. POD 2 8 2 5 5 2 5	24. POD ULSTR Location and Description K-8-30N-3W
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V. Well Completion Data

25. Spud Date 12/16/99	26. Ready Date 01/21/00	27. TD 1840'	28. PBTD 1815'	29. Perforations 1480'-1745'
30. Hole Size 12 1/4"	31. Casing & Tubing Size 8 5/8"	32. Depth Set 213'	33. Sacks Cement cmt 130 sxs, circ to surface	
6-3/4"	4 1/2"	1835'	cmt 400 sxs cmt, circ to surface	
	2 3/8"	1479'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 01/29/00	36. Test Date 01/24/00	37. Test Length 24 hours	38. Tbg Pressure 110	39. Csg Pressure 0
40. Choke Size 3/8"	41. Oil 0	42. Water 15	43. Gas 380	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gay Davis*

Printed Name: Gay Davis

Title: Office Manager

Date: 05/01/00 Phone: 970-382-9100

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY CHARLIE T. PERRIN

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date: MAY 10 2000

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date