CONFIDENTIAL

Form 3160-3						SUBMIT IN TRIE	LICATE	FORM APPRO	OVED
(July 1992)				D STATES		(Other instruc			
	ULLE	DEPAR	TMENT	OF THE INT	ERIOR	reverse side)	dons on	OMB NO. 1004	
		BUREAU	J OF LAN	ID MANAGEME	NT	•		Expires February 5. LEASE DESIGNATION	20, 1995
11.00	2 APPLIC	CATION F	OR PE	RMIT TO DR	ILL OR DEF	PFN		JIC 459	WIND SEKIAL MO
1a. TYPE OF WORK								6. IF INDIAN, ALLOTTEE (
1a. TYPE OF WELL	.BUQ Q @RQ\	EX		Deepen [Jicarilla Apache	
Oil Well	Gas Weil	\mathbf{x}	Other		0: 1 7			7. UNIT AGREEMENT NA	
/	<u> </u>	<u> </u>	Outer		Single Zon	e Multiple Zone		N/A-	2500
2. NAME OF OPERAT		•		129	5			8. FARM OR LEASE NAM	F WELL NO
2 4000000 1110	Mallon Oil	Company	<u> </u>	<u> 107</u>	<u> </u>			Jicarilla 459-17SJ	l No. 10
3. ADDRESS AND TE		707				was a construction and construction and	ree	9. API WELL NO.	2/ 2/
	P.O. Box 2		,	(070) 000 04				30-037	1000H
A LOCATION OF ME	Durango, C	0 81302	<u></u>	(970) 382-91	00			19. FIELD AND POOL, OR	WILDCAT
LOCATION OF WE At surface	140' ESI	nd 1210	accordanc	e with any State requively SW/SW) Unit				Cabresto Canyon, Sai	n Jose ext.
A Surface	170 I OL a	114 12 10 1	LAAF (2	MAYOMA) OUIT	M 1	NOV - 5 19	$ 99 ^{-1}$	1. SEC., T., R., M., OR BL	.K.
At proposed prod. zone	140' FSL a	nd 1210' i	E\\/I / (101/C101) 11mH		0 13		AND SURVEY OR AREA	
y a proposed prod. Zone	e 140 I GL a	nu 1210 i	LAAT (2	vv/Svv) Unit	M	والمعودة جمروسر رموو	-	-	
14. DISTANCE IN MILI	ES AND DIDECTION	ON EDOM NE	ADEOT TO	141.00 0007 075	(0)		/V	Sec. 17, T30N-R0	3W
DIG II WICE II VIIIIE	50 miles ea	et of Rio	nmfield	New Mexico	CE* C2	t i Deskui i inskriust om de kantilit. Politika i inskriust om de kantilitier i inskriust om de kantilitier i inskriust om de kantilitier i inskriust	hame' Call 14	12. COUNTY OR PARISH	13. STATE
15. DISTANCE FROM	PROPOSED.*	ist of bloc	Jiiiielu,	INEW MEXICO		D191. 3		Rio Arriba	NM
LOCATION TO NEARE		4200)'		16. NO. OF A	CRES IN LEASE		OF ACRES ASSIGNED	
PROPERTY OR LEASE		14200	•		2,26	37	TO THE	S WELL	110
(Also to nearest drig. ur	•				2,20) (158 /	60
18. DISTANCE FROM		ATION*			19. PROPOSE	O DEBTH	20 00	715// 25 21 5 5 5 5 5	
TO NEAREST WELL, D	RILLING, COMPL	ETED,		100'	13. 1107 031	1800'	20. RO	TARY OR CABLE TOOLS	
OR APPLIED FOR, ON	THIS LEASE, FT.	·•				1000		Doton	
21. ELEVATIONS (SHO)	7181' GR	22 ADDDOX DA	TE WORK WILL START	ــــــــــــــــــــــــــــــــــــــ	Rotary	
23.					G AND CEMEN	NTING PROGRAM		08/15/99	
SIZE OF HOLE	GRADE S	SIZE OF CASI	NG I		PER FOOT			r	<u>-</u>
12-1/4"		3-5/8"	-	VVEIGHT	24#	SETTING DEPT	H	QUANTITY OF CI	
7-7/8"		1-1/2"				500'		Circulate to surfac	
	_	1-1/2			14.7#	1800'		300 sks 50/50 Po	z w/additive
									
Mallon Oil Co.	oronococ to	dell'abia	1001140						
well is placed of	n an evictin	Om this v	veil to a	n approximat	e in ot 1800	o in the San jose	forma	ition. This	
and Gas Admin	istration has	y well pau	1. OUIII	e additional p	ad extension	may be required	. The	Jicarilla oil	
archaeology su	rvev is subm	nitted En	wironm	essily of te-or	nsiling the w	rinay be required tell pad as long as eviously submitted	any r	equired	
well APD. If pro	oductive 4-1	1/2" casin	a will h	cilial assessii	t TD If non	productive, the w	unde	r the initial	
and abandoned	in a manne	er consiste	ent with	Federal regu	latione Sno	-productive, the w ecific programs as	eli wii	be plugged	
and Gas Order	No. 1 are ou	utlined in t	the folio	wing attachn	nalions. Spe	cinc programs as	per o	n-snore Oil	
Drilling Program	1			-	icino.				
Exhibit 1: Blo	w Out Preve	entor Equi	ipment/	Plan	Exhibit D:	Drilling Site Lay	<i>t</i> out		
EXIIDIT A: LOC	ation and E	levation F	lat		Exhibit E:	Production Fac			
Exhibit B: Roa	ads and Pipe	elines			Exhibit F:	H2S Contingen	nucs cv Pla	n	
Exhibit C: One	e Mile Radiu	ıs Map			Exhibit G:	Archaeology Re	enort	111	
IN ABOVE SPACE DES	CRIBE PROPOSE	D PROGRAM	: If proposa	al is to deepen give	data on present po	ductive zone and propose	d nou n o	oductive zone. If proposal is	
to drill or deepen direction	mally give pertine	nt data on sub	Eurface los	ations and manager	tand to present pr	lepths. Give blowout preve	a new pro	oductive zone. If proposal is	
24.		1	Surface loc	audits and measured	and true vertical o	lepths. Give blowout preve	enter prog	ram, if any.	
	/), <i>[]</i>							
SIGNED:)	⁽²⁾	<u></u>	_	TITLE	- Operation	s Superintendent		5.4	
ler	y Lindemar	1			- Operation	s Superintendent		DATE	07/16/99
		- 11.5-1							
(This space for Federal of	or State office use)								
PERMIT NO.						APPROVAL D	ATE		
Application opposited to							-	- · · · · · · · · · · · · · · · · · · ·	
Application approval doe	s not warrant or ce	ertify that the a	pplicant ho	ds legal or equitable	title to those rights	in the subject lease which	would er	atitle the applicant to conduct	
operations thereon.		Λi	. 11	1	_				
CONDITIONS OF APPROVAL, IF ANY: Attached Cictury									
1	\ (7 - 1			1			, 1	
APPROVED BY 91									
7	MY S	The le	1	TITLE	t F1001	1 Man DATE	=	11/1/08	
,	mu s	tzle	<u>~</u>	TITLE	C FILL ions On Reve	1 Mgr DATE	Ē	11/1/59	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MSL 4355 CONFIDENTIAL

20 Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised Febuary 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

PO Box 2088, Santa Fe, NM 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			/ -	*Pool Code		³ Pool Name					
30-037-d6d43 9682											
Property Code 25049					*Prope JICARILI		• Well Number				
OGRID No				*Opera	tor Name		* Elevation				
113925					MALLON	OIL CO.		7181			
					10 Surfac	ee Location					
UL or lot no.	Section	Township					Feet from the	from the East/West		County	
M	17	30-N	3-W		140	SOUTH	1210	WES	T	RIO ARRIBA	
			11 Botto	om Hole	Location	ı If Different Fro	m Surface	·	· · · · · ·		
UL ar lat na.	Section	Township	Range	Lot Idn	Feet from th	North/South line	Feet from the	East/Ves	t line	County	
18 Dedicated Acre	a ¹³ foint	or Infill	4 Consolidatio	n Code 15 (Order No.			<u> </u>		1	
159/6	Q .										
NO ALLOW	ABLE W	TLL BE	ASSIGNED) TO TH	IS COMPLE	TION LINTUL ALL	INTERESTS I	HAVE BE	FN C	ONSOLIDATED	
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
18 FD. U.S.G.L.O. BC. 1917							17 0	DEDATE	AD OB	RTIFICATION	
MG. 1311						· · · · · ·	- 11			RIPICATION n contained herein is	
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ı	ĺ					Mo DIVO	Signature				
5281.7'	}						Terry Printed N	Terry Lindeman Printed Name			
7				KEJ .	20	Operat	Operations Superintendent				
≩	≥			1 ¬	7			July 16, 1999			
90-				/ -			Date		· <u> </u>		
1 90 1 00			1			18 SU	18 SURVEYOR CERTIFICATION				
z										n shown on this plat at surveys made by me	
	}						or under my	supervision,	and that t	the same is true and	
	l						correct to the	best of my	RO	YA	
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BC. 1917	J	ENISTING	TLLL	FD. MAR	ekf0			888			
	770 1=57=17 F	140'		STONE			Certificate	Number			

