

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF RESVR <input type="checkbox"/>	
2. NAME OF OPERATOR Mallon Oil Company					
3. ADDRESS AND TELEPHONE NO. 999 - 18th St., Suite 1700, Denver, CO 80202 303-293-2333					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1177' FNL and 1116' FWL (NW NW), Unit D At top prod. interval reported below 1177' FNL and 1116' FWL (NW NW), Unit D At total depth 1177' FNL and 1116' FWL (NW NW), Unit D					
14. Permit No.		N/A		Date Issued N/A	
12. COUNTY OR PARISH		Rio Arriba		13. STATE NM	

5. LEASE DESIGNATION AND SERIAL NO. JIC 464
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME, WELL NO. Jicarilla 464 SJ No. 7
9. API WELL NO. 30-039-26244
10. FIELD AND POOL, OR WILDCAT Cabresto Canyon, San Jose
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29-T30N-R03W

15. DATE SPUDDED 11/25/99	16. DATE TO REACHED 11/28/99	17. DATE COMP (Ready to Prod.) 12/19/99	18. ELEVATION (DF, RKB, RT, GR, ET) 7243'	19. ELEV. CASINGHEAD 7244'
20. TOTAL DEPTH, MD & TVD 2100'	21. PLUGBACK TO, MD & TVD 2054'	22. IF MULTIPLE COM., HOW MANY* N/A	23. INTERVALS DRILLED BY →	ROTARY TOOLS Yes
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 1701'-1720', Cabresto Canyon, San Jose				25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL				27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	238.17'	12-1/4"	cmt 130 sx Type 3 cmt	
				circ 26 sxs to surface	
4-1/2"	11.60#	2099.78'	6-3/4"	cmt 300 sx Type 3 cmt	
				circ 37 sx to surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N.A.					2-3/8"	1696.79'	

31. PERFORATION RECORD (Interval, size, and number) 1701'-1720', 2 JSPF (38 holes) Cabresto Canyon, San Jose	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 1701'-1720' AMOUNT AND KIND OF MATERIAL USED acidize 1500 gal 7-1/2" HCL frac 29 880# 12/20 Brady sand with 4000# 8/14 Flex sand
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33.* PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STAT (Producing or Shut In) Shut In	
DATE OF TEST 12/21/99	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 200	WATER - BBL 24	GAS-OIL RATIO N/A
FLOW TBG PRESS 50	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 200	WATER - BBL 24	OIL GRAVITY API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut In	TEST WITNESSED BY D. Stagner
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35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Linda D. Wilkins</u> (Linda Wilkins) Engineering Technician	DATE <u>5/23/00</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO	MEAS. DEPTH
				L. San Jose		1625'