

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO 81302 (970) 382-9100		2. OGRID Number 013925
		3. Reason for Filing Code NW
4. API Number 30-039-26244	5. Pool Name Cabresto Canyon; San Jose Ext.	6. Pool Code 96822
7. Property Code 24939	8. Property Name Jicarilla 464 SJ	9. Well Number 7

II. 10. Surface Location

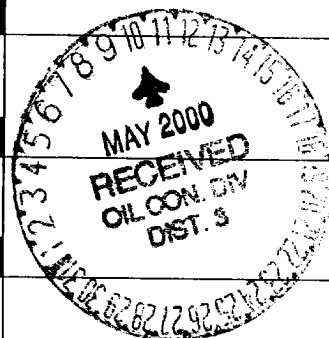
UL or lot no D	Section 29	Township 30N	Range 03W	Lot Idn N/A	Feet From the 1177'	North/South Line North	Feet From the 1116'	East/West Line West	County Rio Arriba
-------------------	---------------	-----------------	--------------	----------------	------------------------	---------------------------	------------------------	------------------------	----------------------

11. Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet From the	North/South Line	Feet From the	East/West Line	County
12. Lse Code	13. Producing Method Code	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID 151618	19. Transporter Name and Address El Paso Field Service P.O. Box 2511 Houston, TX 77252-25121	20. POD 2825526	21. O/G	22. POD ULSTR Location and Description D-29-30N-03W



IV. Produced Water

23. POD 2825527	24. POD ULSTR Location and Description D-29-30N-03W
--------------------	--

V. Well Completion Data

25. Spud Date 11/25/99	26. Ready Date 12/19/99	27. TD 2100'	28. PBTD 2054'	29. Perforations 1701'-1720'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 238.17'	33. Sacks Cement cmt 130 sxs Type # cmt circ 26 sxs to surface	
6-3/4"	4-1/2"	2086 2099.79'	cmt 300 sxs Type 3 cmt, circ 37 sxs to surface	
	2-3/8"	1696.79'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date SI	36. Test Date 12/21/99	37. Test Length 24	38. Tbg. Pressure 50	39. Csg. Pressure
40. Choke Size 3/8"	41. Oil 0	42. Water 24	43. Gas 200	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:
Printed Name: Gay Davis
Title: Office Manager
Date: 05/02/00
Phone: (970) 382-9100

OIL CONSERVATION DIVISION

Approved By:

ORIGINAL SIGNED BY CHARLIE T. PERRIN

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date

MAY 10 2000

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date