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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

<u>DISTRICT II</u>I 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

		LLOWA	BLE AN	ID AUTH	<u>lOI</u>	RIZATION TO	O TRANSP	ORT		
1. Operator Name and Address						OGRID Number 14538				
Burlington Resources Oil & Gas Company						14538		· · · · · · · · · · · · · · · · · · ·		
PO Box 4289 Farmington, New Mexico 87499							New Well	_		
4. API Number	, 51777	5. Pool Na	ame				6. Pool Code			
30-039-26259		Basin Dakota						71599	<u> </u>	
7. Property Code	8. Property Name						9. Well Number			
7469	<u> </u>		San Juan	30-6 Unit				47B	<u> </u>	
	ace Locatio		7 . 7 1	F 6	h -	North/Court 1:	Fast from the	East/West line	County	
	Township	Range 7W	Lot Idn	Feet from t		North/South line North	1850'	East West fine	Rio Arriba	
	30N		L	1170		North	11030			
UI or lot no. Section	om Hole Lo	Range	Lot Idn	Feet from t	he	North/South line	Feet from the	East/West line	County	
Of or for no.	Townsinh	- Timigo								
12. Ise Code 13. Producing	Method Code	14. Gas Conn	ection Date	15. C-129 Pe	rmit I	Number	16. C-129 Effecti	ve Date	17. C-129 Expiration dat	
F Flowing				<u> </u>			<u>l </u>			
III. Oil and Gas Tr	ansporters					····				
18. Transporter 19. Transpor	20. PC)	21. O/G	O/G 22. POD ULSTR and Des				
	ddress		287	1841	7-	0		and Lesci	ihitott	
9018 Giant Refi	nina					<u> </u>		37232125	3	
151618	ımık		28	7841	Ŕ	G		Br. A	~ <u>`</u>	
	eld Services						(8)	ADD MAG	8	
							5/4/5/677	APR 2001		
								PECSIVED OIL CON. DIV	<u> </u>	
								DIST. 3	ĀĪ	
					*****				<u> </u>	
IV. Produced Wat	er			24 POD I	пс	TR Location and I		() 		
23. POD	Q			24. TOD (OLB	TR Location and I	Description	The second of the		
V. Well Completic										
25. Spud Date	26. Ready D	ate	27. TD			28. PBTD		29. Perforations	30. DHC, DC, MC	
3/26/2001	3/26/2001 4/18/2001			7695'			7690'		7452-7652'	
30. Hole Size	Hole Size 31.			1. Casing & Tubing Size			32. Depth Set			
12 1/4"	9 5/8"			215'		260 cu.ft.				
8 3/4"	7"			3455' 7692'		1117 cu.ft. 637 cu.ft.				
6 1/4"	4 1/2" 2 3/8"			7692'		037 04.14.				
X71 XX7-11 TD -4 D -4		2 3/0				1 ,013		 		
VI. Well Test Dat 34. Date New Oil	a	<u> </u>		36. Test D	ate	37. Test Length	38. Tbg. Press	sure	39. Csg. Pressure	
34. Date New Oil				4/18/2		1 -	SI 1605		SI 1665	
40. Choke Size		41. Oil		42. Water		43. Gas	44. AOF		45. Test Method	
						752	2	Т	Shut-in	
				1		1		<u> </u>		
		mlatiana -64	a Oil Casass	vetion			CONICER	VATION DE	VICION	
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								VATION DI		
						Anneyed by	Approved by:			
Sidmatura V					Title: DEPUTY OIL & GAS INSPECTOR, DIST. #8					
Signature / OMAII (ale						ΔPD	2 4 2001			
Printed Name					Approval Date:	· \	4 1 ZUUT			
Peggy Cole						4				
			MVIM -	7		_				
Regulatory Superviso	r				-	1				
4/20/2001	Telephone N	o. (505) 32	6-9700							
47. If this is a change	of operator f	ill in the O	GRID nun	nber and na	me	of the previous o	perator			
II will in a citude Be	F					-				
		Printed Na	me			Title		Date		