

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

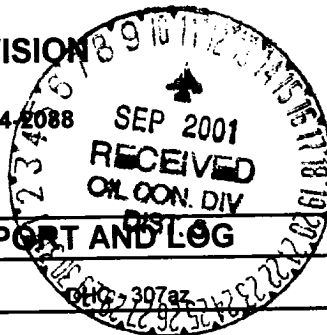
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89**OIL CONSERVATION DIVISION**

P. O. Box 2089
Santa Fe, New Mexico 87504-2088



WELL API NO. 30-039-26259
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3707-14
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well No. 47B
9. Pool name or Wildcat La Jara PC/Blanco MV/Basin DK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		13. Elevations (DF&RKB, RT, GR, etc.) 6248' GR, 6260' KB	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		14. Elev. Casinghead Cable Tools	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		15. Total Depth 7695'	
3. Address of Operator PO BOX 4289, Farmington, NM 87499		16. Plug Back T.D. 7689'	
4. Well Location Unit Letter B : 1190' Feet From The North Line and 1850' Feet From The East Line		17. If Multiple Compl. How Many Zones? 3	
10. Date Spudded 3-26-01		11. Date T.D. Reached 4-2-01	
12. Date Compl. (Ready to Prod.) 9-8-01		18. Intervals Drilled By Rotary Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4118-5620' Mesaverde Commingled w/Dakota; dualled w/Pictured Cliffs		20. Was Directional Survey Made	
21. Type Electric and Other Logs Run AIT, CNL-LDT, CBL-CCL-GR		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	215'	12 1/4"	260 cu.ft.	
7"	20#	3455'	8 3/4"	1117 cu.ft.	
4 1/2"	10.5#	7692'	6 1/4"	637 cu.ft.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7588'	3285'
						(SN @ 7588')	

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7588'	3285'
						(SN @ 7588')	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4118, 4120, 4130, 4132, 4134, 4136, 4138, 4140, 4142, 4144, 4146, 4148, 4188, 4190, 4192, 4194, 4196, 4198, 4200, 4202, 4204, 4206, 4272, 4274, 4276, 4278, 4280, 4282, 4284, 4286, 4288, 4290, 4356, 4358, 4360, 4362, 4364, 4366, 4368, 4370, 4372, 4374,	DEPTH INTERVAL 4118-4540' 4618-5077' 5132-5620'
	AMOUNT AND KIND MATERIAL USED 643 bbl 20# linear gel, 200,000# 20/40 Brady sd 2127 bbl slk wtr, 100,000# 20/40 Brady sd 2162 bbl slk wtr, 100,000# 20/40 Brady sd

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 9-8-01	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 470 MCF/D Pitot Gauge	Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 624	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 470 MCF/D	Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Printed Name Peggy Cole Title Regulatory Supervisor Date 9-10-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2055'	T. Penn. "B" _____
T. Kirtland-Fruitland 2260-2632'	T. Penn. "C" _____
T. Pictured Cliffs 3108'	T. Penn. "D" _____
T. Cliff House 4648'	T. Leadville _____
T. Menefee 4964'	T. Madison _____
T. Point Lookout 5300'	T. Elbert _____
T. Mancos 5640'	T. McCracken _____
T. Gallup 6590'	T. Ignacio Otzte _____
Base Greenhorn 7328'	T. Granite _____
T. Dakota 7546'	T. Lewis - 3200 _____
T. Morrison _____	T. Huerfano Bent - 3824' _____
T. Todillo _____	T. Chacra - 4117' _____
T. Entrada _____	T. Graneros - 7381' _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2055'	2260'		White, cr-gr ss.	5640'	6590'		Dark gry carb sh.
2260'	2632'		Gry sh interbedded w/tight, gry, fine-gr ss	6590'	7328'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2632'	3108'		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss	7328'	7381'		Highly calc gry sh w/thin lmst
3108'	3200'		Bn-gry, fine gm, tight ss	7381'	7546'		Dk gry shale, fossil & carb w/pyrite incl
3200'	3824'		Shale w/siltstone stringers	7546'	7695'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3824'	4117'		White, waxy chalky bentonite				
4117'	4648'		Gry fn gm silty, glauconitic sd stone w/drak gry shale				
4648'	4964'		ss. Gry, fine-gm, dense sil ss.				
4964'	5300'		Med-dark gry, fine gr ss, carb sh & coal				
5300'	5640'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

Perforations continued:

4434, 4436, 4438, 4440, 4442, 4482, 4484, 4486, 4488, 4490, 4532, 4534,
 4536, 4538, 4540, 4618, 4630, 4656, 4670, 4690, 4713, 4730, 4743, 4760,
 4780, 4816, 4832, 4857, 4872, 4880, 4902, 4922, 4940, 4956, 4962, 4973,
 5015, 5027, 5066, 5077, 5132, 5142, 5160, 5188, 5200, 5243, 5263, 5304,
 5317, 5335, 5344, 5358, 5375, 5390, 5403, 5419, 5436, 5460, 5473, 5488,
 5558, 5570, 5589, 5604, 5620'