

BURLINGTON RESOURCES

May 3, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #47B
B Section 32, T-30-N, R-7-W
30-039-26259

Gentlemen:

Attached is a copy of the allocation for the completion of the subject well that was completed 9-8-01. DHC-307az was issued for this well.

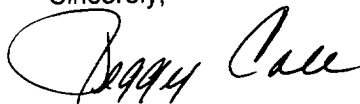
Gas: Mesaverde 63%
Dakota 37%

Oil: Mesaverde 63%
Dakota 37%

The Dakota side of this well was completed in April of 2001 and produced for five months alone before the Mesaverde was added. The allocation is based on an average of Dakota production for the initial months, then was subtracted from the average of five months of total production after the Mesaverde was completed. Oil was not present during flow test operations. For that reason, oil percentages are based upon gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

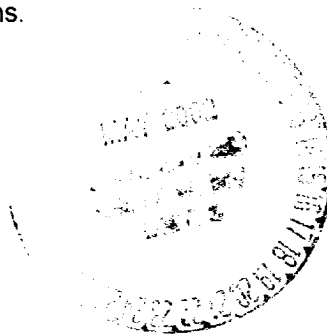
Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD - Santa Fe
Bureau of Land Management



PRODUCTION ALLOCATION FORMULA USING PRODUCTION INFORMATION

San Juan 30-6 Unit 47B
(Mesaverde/Dakota) Deferred Commingle
Unit B, 32-T30N-R7W
Rio Arriba County, New Mexico

Allocation Formula Method:

Production from Mesaverde = 1302 MCFD & 0 BO

Production from Dakota = 781 MCFD & 0 BO

GAS:

$$\frac{(MV) 1302 \text{ MCFD}}{(MV/ DK) 2083 \text{ MCFD}} = (MV) \% \text{ Mesaverde 63\%}$$

$$\frac{(DK) 781 \text{ MCFD}}{(MV/DK) 2083 \text{ MCFD}} = (DK) \% \text{ Dakota 37\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 63\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 37\%}$$