Form 3160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000	
	Do not use this fo	SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an doned well. Use form 3160-3 (APD) for such proposals.			<ul><li>5. Lease Serial No. NM-02151</li><li>6. If Indian, Allottee or Tribe Name</li></ul>	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement Name and/or No. SAN JUAN 30-6 UNI	
Type of Well					8. Well Name and No. SAN JUAN 30-6 UNIT 91R	
BURLINGTON RESOURCES OIL & GAS					9. API Well No.	
3a. Address 3401 EAST 30TH FARMINGTON, NN			3b. Phone No.(include area code) 505.326.9727		3003926265  10. Field and Pool, or Exploratory Area PC/MV/DK	
4. Location of 2560FEL	· -	ec., T., R., M., or Survey Description)		1	11. County or Parish, and State RIO ARRIBA NM	
	12. CHECK APPRO	PRIATE BOX(ES) TO IND	ICATE NATURE OF NO	OTICE, REPO	RT, OR OTHER DA	ATA
ТҮРЕ О	F SUBMISSION	TYPE OF ACTION				
<ul><li>□ Notice of Intent</li><li>☑ Subsequent Report</li><li>□ Final Abandonment Notice</li></ul>		Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen  ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Reclam Recomp	_	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  (4-18-01) Drill to 7693'. Attempt to make connection. TOOH w/5 jts drill pipe. TOOH. Had down hole fire. Left bit, hammer, 1 drill collar in hole. (4-19-01) TiH. Clean out fill. TOOH. TiH w/mill to 7630'. CO to top of fish @ 7655'.  Mill off fish @ 7656'. (4-20-01) (Verbal approval to use bull nose bit to get around fish from Steve Mason, BLM). Mill fish to 7660'. TOOH. CO to new TMD @ 7693', TVD @ 7660'. TOOH. TIH w/103 jts 4 1/2" 11.6# K-55 LT&C Inr, set @ 7659'. Top of Inr @ 3418'. Pump 10 bbl chemical wash ahead. Cmtd w/418 sx Class "B" 50/50 poz w/3% gel, 0.25 pps Flocele, 5 pps Gilsonite, 1.4% fluid loss, 0.1% reducer, 0.1% retardant (614 cu.ft,). Displace w/91.4 bbl wfr. Reverse circ 20 bbl cmt to surface. PT Inr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  Electronic Submission #3791 verified by the BLM Well Information System for βURLINGTON RESOURCES OIL & GAS Sent to the Farmery pried @ffibe.						
Committee	d to AFMSS for processing	g by Maurice Johnson on 04/27/	2001			TE UC H
Name (F	Printed/Typed) PEGO	GY COLE	Title		<u> AUTHORIZER</u>	
Signature			Date	04/23/20		
		THIS SPACE FOR FI	EDERAL OR STATE C	FFICE USE	לוידנו) ב	OR RECORI

Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office which would entitle the applicant to conduct operations thereon.