Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

ONID 110. 1004-0133	
Expires: November 30, 2000	
Lease Serial No. NM-02151	
If Indian, Allottee or Tribe Name	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NM-02151 If Indian, Allottee or Tribe Name		
1. Type of Well Oil Well Gas Well Other					8. Well Name and No.		
Name of Operator BURLINGTON RESOURCES OIL & GAS					9. API Well No.		
3a. Address 3401 EAST 30TH	3b. Phone No.(in	Phone No.(include area code)		3003926265			
FARMINGTON, NM	505.326.9727			10. Field and Pool, or Exploratory Area PC/MV/DK			
4. Location of Well (Footage, S		11. County or Parish, and State RIO ARRIBA NM					
	PRIATE BOX(ES) TO INDIC		OF NOT	ICE, REPO	ORT, OR OTHER DA	ATA	
TYPE OF SUBMISSION	ACTION						
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Tro New Constr Plug and Al Plug Back	Treat Reclamation astruction Recomplete Abandon Temporarily		nplete orarily Abandon	☐ Water Shut-Off ☐ Well Integrity ☐ SPUD	
If the proposal is to deepen directionally of Attach the Bond under which the work will following completion of the involved operatesting has been completed. Final Abando determined that the site is ready for final in (4-10-01) Verbal approval to deepen 4-11-01. Drill to 220'. Circ hole cle "B" cmt w/3% calcium chloride, 0. BOP & csg to 600 psi/30 min, OK ran logs.(4-15-01) TOOH. TIH w/5 first stage w/230 sx Class "B" 50/5 surface. WOC. Stage tool set @ 2 sx 50/50 blended silicalite w/3% gwoC.(4-16-01) PT BOP & csg to	l be performed or provide the Bond No ations. If the operation results in a multinment Notices shall be filed only after a spection.) Item 7" casing to 3540' from Jimsen. TOOH. TIH w/5 jts 9 5/8" 3 25 pps Celloflake (219 cu.ft.). (a. Drilling ahead.(4-14-01) Drill to 5 jts 7" 23# N-80 csg, 82 jts 7" 2 50 poz w/2% gel, 0.25 pps Floo 2644'. Pump 20 bbl wtr, 20 bbl of 1500 psi/30 min, OK. Drilling a	on file with BLM/BI tiple completion or recall requirements, inclusionally and the second state of the sec	A. Require completion ding reclar and the completion of the comple	ed subsequent in a new intervalue of the control of	reports shall be files within val, a Form 3160-4 shall be ten completed, and the open vell @ 4:15 p.m. Cmtd w/200 sx Class 2-01) NU BOP. PT clean. TOOH. TIH, obl wtr ahead. Cmtd 15 bbl cmt to td second stage w/36 to surface.	30 days filed once ator has	
Committed to AFMSS for processing	g by Maurice Johnson on 04/19/20	001	JN KESO		1 60	All Signature of the state of t	
Name (Printed/Typed) PEG	GY COLE	Title		REPOR	RT AUTHORIZER		
Signature		Date		04/19/2	و (سر البوت	OR RECOR!	
	THIS SPACE FOR FE	DERAL OR ST	ATE OF	FICE USE	1		
Approved By		<u>_</u> _	itle		⊬સો	Sate 2001	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ			office		<i>(</i>)	orrice	

which would entitle the applicant to conduct operations thereon.