

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-02151

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
SAN JUAN 30-6 UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 30-6 UNIT 91R

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE
E-Mail: pbradfield@br-inc.com

9. API Well No.
30-039-26265

3a. Address
3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9563

10. Field and Pool, or Exploratory
PC/MV/DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T30N R7W Mer SWSE

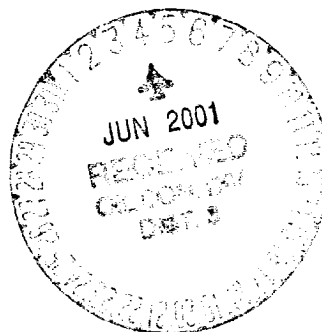
11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached for temporary abandonment of Dakota formation.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #4434 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 05/25/2001 ()**

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 05/22/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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JUN 5 2001

San Juan Office

San Juan 30-6 Unit #91R

5-2-01 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to TOC @ 7600'. Blow well & CO. Mill cmt @ 7600-7655'.
5-3-01 Establish circ. Mill out float collar & float shoe @ 7655-7659'. Mill out cmt @ 7659-7671'. Circ hole clean. TOOH w/mill. TIH w/3 7/8" bit to 7671'.
Establish circ. Drill new hole @ 7671-7672'. TOOH w/mill.
5-4-01 TIH w/3 1/2" bit to 7672'. Establish circ. Drilling @ 7672'.
5-5-01 TOOH. Tbg parted on way our of hole. TIH w/fishing tools. Fishing. TOOH. TIH w/chemical cutter. Chemical cut tbg @ 6862'. TOOH.
5-6-01 TIH w/fishing tools. Engage fish @ 6864'. Back off drill collar @ 7446'. TOOH. TIH w/fishing tools.
5-7-01 Fishing. Engage fish @ 7208'. TOOH. Fish parted.
5-8-01 TIH w/fishing tools. Fishing.
5-9/15-01 Fishing.
5-16-01 Fishing. Fish @ 7391-7659'. (Verbal approval to temporarily abandon Dakota w/CIBP set @ 7380' from Wayne Townsend, BLM). TOOH w/fishing tools. TIH w/4 1/2" CIBP, set @ 7380'. Load hole w/2% KCl wtr. PT CIBP & csg to 3700 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Dakota is temporarily abandoned with CIBP, set @ 7380'.