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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT									
1. Operator Name and Address						OGRID Number			
Burlington Resources Oil & Gas Company							14538		
	PO Box 42	89							
	Farmingtor	ı, New Mexico				<u> </u>	New Well		,
4. API Num				5. Pool Na				6. Pool Code	
30-039-26265			Blanco Mesaverde					72319	
7. Property Code			8. Property Name					9. Well Number	
7469		<u> </u>	San Juan 30-6 Unit					91R	<u> </u>
10. Surface Location									
UI or lot no.	Section	Township	Range	Lot Idn		North/South line	1	East/West line	County
0	28	30N	7W		1055'	South	2560'	East	Rio Arriba
11. Bottom Hole Location									
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code	13. Producing	Method Code	14. Gas Conn	ection Date	15. C-129 Permit	Number	16. C-129 Effective	ve Date	17. C-129 Expiration date
F	Flowing						ļ		
III. Oil and Gas Transporters									
18. Transporter			20. POD			21. O/G	22. POD ULSTR Location		
OGRID	and A				_		and Description		
9018				282	8996	0			
	Giant Refir	ning		_					
151618 El Paso Field Services				282	8997	G		34557	800
	El i uso i ic	AG BOT VICES					· ·	100 M	o 🎒
				<del></del>			, and the second	111	ON
IV. Produced Water									
23.8028998 24. POD ULSTR Location and Description									
V. Well Completion Data									
25. Spud Date		26. Ready D	ate	27. TD		28. PBTD		29. Perforations	30. DHC, DC, MC
4/11/2001 6/15/2001						CIBP @ 7380'		4200-5665'	MC
30. Hole Size			31. Casing &	Tubing Size		32. Depth Set		33. Sacks Cement	
12 1/4"			9 5/8"			216'		219 cu.ft.	
8 3/4"			7"			3539'		1202 cu.ft.	
6 1/4"			4 1/2"			3418-7659' 614 cu.ft.		·	
2 3/8" 5476'									
VI. Well Test Data									
34. Date New Oil			3		36. Test Date 6/12/2001	37. Test Length	38. Tbg. Pressure SI 441		39. Csg. Pressure
40. Choke Size			41. Oil 42. Water			43. Gas	44. AOF		45. Test Method
Shut-in									
						M 300 11 01 1			
46. I hereby certify that the rules and regulations of the Oil Conservation									UCION
Division have been complied with and that the information given above is true						OIL CONSERVATION DIVISION			
and complete to the best of my knowledge and belief.									
<u> </u>						Approved by:	STIE	SEDVICOD D	1075.07
						TT'41	SUF	EHAIZOH DI	STRICT #3
Signature / A / A						Title:			
Printed Name						Approval Date: JUL - 3 2001			
Peggy Cole						4			
D1-4	· C			MVIM - 1	1				
Regulatory Supervisor									
6/292001 Telephone No. (505) 326-9700  47. If this is a change of operator fill in the OGRID number and name of the previous operator									
11. It still in a cranice of obstant the in a course maintain mice maintain at an abstract obstant.									
			D.i. ( 137			Ti+1		Dota	
			Printed Na	me		Title		Date	