

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1999 DEC -9 PM 1:39

1a. Type of Work
DRILL

5. Lease Number
NM-02151A
Unit Reporting Number

1b. Type of Well
GAS

6. If Indian, All. or Tribe

2. Operator

**BURLINGTON
RESOURCES**

Oil & Gas Company

7. Unit Agreement Name

San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499

(505) 326-9700

8. Farm or Lease Name

San Juan 30-6 Unit

Well Number

94B

4. Location of Well

1535' FSL, 840' FWL

Latitude 36° 46.8, Longitude 107° 34.9

10. Field, Pool, Wildcat

La Jara Pictured Cliffs

Blanco MV/Basin DK

11. Sec., Twn, Rge, Mer. (NMPM)

Sec. 28, T-30-N, R-7-W

API # 30-039-26266

14. Distance in Miles from Nearest Town

16 miles from Blanco

12. County

Rio Arriba

13. State

NM

15. Distance from Proposed Location to Nearest Property or Lease Line

840'

16. Acres in Lease

17. Acres Assigned to Well

PC - 160

MV/DK - 320 W/2

18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease

900'

19. Proposed Depth

7770'

This section is subject to technical and
procedural review pursuant to 43 CFR 3105.3
and appeal pursuant to 43 CFR 3105.4.

20. Rotary or Cable Tools

Rotary

21. Elevations (DF, FT, GR, Etc.)

6279' GR

22. Approx. Date Work will Start

23. Proposed Casing and Cementing Program

See Operations Plan attached

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

24. Authorized by:

Regulatory/Compliance Administrator

Date

12-6-99

PERMIT NO.

APPROVAL DATE

APPROVED BY /s/ Charlie Beecham

TITLE

DATE MAR 31 2000

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

NMOCB

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039- <i>26266</i>	² Pool Code 71599/72319/96199	³ Pool Name Basin Dakota/Blanco MV/La Jara Pic. Cliff
⁴ Property Code 7469	⁵ Property Name SAN JUAN 30-6 UNIT	⁶ Well Number 94B
⁷ GRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY	⁹ Elevation 6279'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	30-N	7-W		1535	SOUTH	840	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres PC - 160 MV-DK - W/320	¹³ Joint or Infill	¹⁴ Consolidation Code 160 acres for density purposes for the PC 320 acres for Revenue purposes for the PC	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>FD. U.S.G.L.O. BC. 1914</p> <p>28</p> <p>NM-02151-A</p> <p>2637.35' (M)</p> <p>840'</p> <p>LAT. = 36° 46.8' N. LONG. = 107° 34.9' W.</p> <p>N 00°02'21" E 1535'</p> <p>WILLIAMS/PHI</p> <p>FD. U.S.G.L.O. BC. 1914</p> <p>S 89°51'24" E</p> <p>5285.07' (M)</p> <p>FD. U.S.G.L.O. BC. 1914</p>	<h3>17 OPERATOR CERTIFICATION</h3> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Peggy Cole</i> Signature Peggy Cole Printed Name Regulatory Administrator Title 12-6-99 Date</p> <h3>18 SURVEYOR CERTIFICATION</h3> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10-5 Date of Survey Signature and Seal of Professional Surveyor 8894 Certificate Number</p>
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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

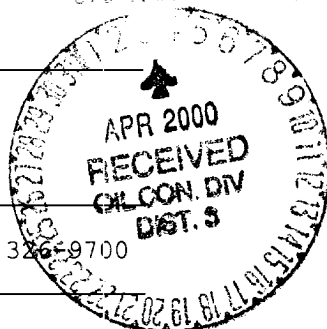
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1535' FSL, 840' FWL, Sec.28, T-30-N, R-7-W, NMPM

5. Lease Number
NM-02151A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
San Juan 30-6 Unit
San Juan 30-6 U #94B
9. API Well No.
30-039-26266
10. Field and Pool
La Jara Pict.Cliffs/
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to alter the approved casing depths and cement of the subject well:

Revisions:

Mud Program:

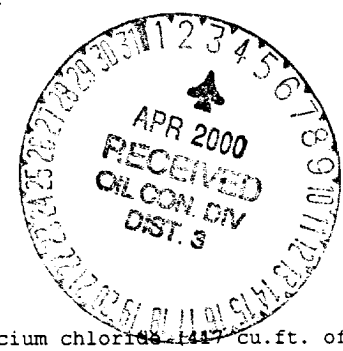
Interval	Type	Weight	Fluid Loss
0-200'	Spud	8.4-9.0	No Control
200-3369'	LSND	8.4-9.0	No Control
3369-7770'	Air/Mist	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
17-1/2"	0-200'	13-3/8"	48#	H-40
10-5/8"	0-3369'	8-5/8"	32#	J-55
7-7/8"	3269-7770'	5-1/2"	15.50#	J-55
Tubing Program:	0-5722'	1-1/2"	2.75# IJ	
	0-7770'	1-1/2"	2.90# EUE	

Cementing Program:

13-3/8" surface casing - 353 sx Class "B" cement with 0.25 pps flocele and 3% calcium chloride, 1417 cu.ft. of slurry, 200% excess to circulate to surface).
 8-5/8" intermediate casing - Lead with 433 sx Class "B" cement with 3% sodium metasilicate, 5 pps Gilsonite, 0.25 pps flocele. Tail with 90 sx Class "B" cement with 2% sodium metasilicate, 2% calcium chloride, 5 pps Gilsonite and 0.25 pps flocele (1415 cu.ft. of slurry, 100% excess to circulate to surface).
 8-5/8" intermediate casing (alternative two stage cement job) - 1st Stage with 188 sx Class "B" cement with 2% sodium metasilicate, 2% calcium chloride, 5 pps Gilsonite and 0.25 pps flocele. 2nd Stage with 375 sx Class "B" cement with 3% sodium metasilicate, 5 pps Gilsonite, 0.25 pps flocele. Stage tool at 2600'. (1415 cu.ft. of slurry, 100% excess to circulate to surface).
 5-1/2" production liner - 847 sx Class "B" 50/50 poz with 2% gel, 0.25 pps flocele, 5 pps gilsonite, 0.4% fluid loss, 0.1% retardant (1092 cu.ft. of slurry, 40% excess to circulate to top of liner).
 Wellhead: 13-3/8" x 8-5/8" x 1-1/2" EUE x 1-1/2" IJ x 5000 psi tree assembly.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (DWS) Title Regulatory Administrator Date 1/26/00

(This space for Federal or State Office use)

APPROVED BY /s/ Charlie Beechan Title _____

Date APR 2 2000

CONDITION OF APPROVAL, if any:

BURLINGTON RESOURCES OIL and GAS COMPANY

SAN JUAN 30-6 UNIT No. 94B

SW/4 SEC. 28, T-30-N, R-7-W, N.M.P.M.

RIO ARRIBA COUNTY, NEW MEXICO

1535' FSL 840' FWL

