

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-U2151A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 30-6 Unit #94B

9. API WELL NO.
30-039-26266

10. FIELD AND POOL, OR WILDCAT
La Jara PC/Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28, T-30-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9290

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)
At surface 1535'FSL, 840'FWL

At top prod. interval reported below

At total depth

DHC-2942

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED 6-30-00 16. DATE T.D. REACHED 7-12-00 17. DATE COMPL. (Ready to prod.) 11-18-00 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6279' GR, 6291' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7790' 21. PLUG, BACK T.D., MD & TVD 7739' 22. IF MULTIPLE COMPL., HOW MANY* 3 23. INTERVALS DRILLED BY 0-7790' ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7466-7682' Dakota Commingled w/Mesaverde, Dualled w/Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN All, CNL-LDI, ML, MR, CBL-UCL-GK 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	229'	14 3/4"	307 cu.ft.	
8 5/8"	32#	3374'	10 5/8"	1591 cu.ft.	
5 1/2"	15.5#	7783'	7 7/8"	1329 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 1/16"	7638'
					(SN @ 7604')	3325'

31. PERFORATION RECORD (Interval, size and number)
7466-7471', 7548-7555', 7482-7591', 7601-7605',
7626-7631', 7640-7644', 7672-7682'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7466-7682'	2511 bbl slk wtr, 39,000# 20/40 tempered LC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11-18-00	1		→		762 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 688	SI 437	→		762 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

ACCEPTED FOR RECORD

FEB 20 2001

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2175'	2286'	White, cr-gr ss.	Ojo Alamo	2175'	
Kirtland	2286'	2695'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2286'	
Fruitland	2695'	3158'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2695'	
Pictured Cliffs	3158'	3287'	Gray, fine grn, tight ss.	Pic. Cliffs	3158'	
Lewis	3287'	3815'	Shale w/siltstone stringers	Lewis	3287'	
Huerfanito Bentonite*	3815'	4172'	White, waxy chalky bentonite	Huerfanito Bent.	3815'	
Chacra	4172'	4688'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4172'	
Cliff House	4688'	5002'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4688'	
Menefee	5002'	5338'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5002'	
Point Lookout	5338'	5694'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5338'	
Mancos	5694'	6620'	Dark gry carb sh.	Mancos	5694'	
Gallup	6620'	7342'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6620'	
Greenhorn	7342'	7394'	Highly calc gry sh w/thin lmst.	Greenhorn	7342'	
Graneros	7394'	7518'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7394'	
Dakota	7518'	7790'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7518'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)