

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

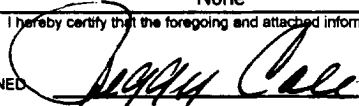
(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM-UZ151A																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 30-6 Unit																									
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #94B																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1535'FSL, 840'FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-039-26266																									
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT La Jara PC/Blanco MV/Basin DK																									
15. DATE SPUNDED 6-30-00				12. COUNTY OR PARISH Rio Arriba																									
16. DATE T.D. REACHED 7-12-00				13. STATE New Mexico																									
17. DATE COMPL. (Ready to prod.) 11-18-00				19. ELEV. CASINGHEAD 6279' GR, 6291' KB																									
20. TOTAL DEPTH, MD & TVD 7790'		21. PLUG, BACK T.D., MD & TVD pkr @ 3325'		23. INTERVALS DRILLED BY 0-7790'																									
22. IF MULTIPLE COMPL., HOW MANY* 3				24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3154-3217' Pictured Cliffs Daulted w/Mesaverde and Dakota																									
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN All, CNL-LDI, ML, MK, CBL-CCL-GR																									
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)																									
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31. PERFORATION RECORD (Interval, size and number) 3154, 3156, 3158, 3159, 3160, 3164, 3167, 3173, 3175, 3184, 3187, 3189, 3199, 3201, 3203, 3206, 3208, 3211, 3215, 3217'																													
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																													
35. LIST OF ATTACHMENTS None																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED  TITLE Regulatory Supervisor				FEB 20 2001 FARMINGTON FIELD OFFICE DATE 2-12-01																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2175'	2286'	White, cr-gr ss.			
Kirtland	2286'	2695'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2695'	3158'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2175'	
Pictured Cliffs	3158'	3287'	Gray, fine grn, tight ss.	Kirtland	2286'	
Lewis	3287'	3815'	Shale w/siltstone stringers	Fruitland	2695'	
Huerfanito Bentonite*	3815'	4172'	White, waxy chalky bentonite	Pic. Cliffs	3158'	
Chacra	4172'	4688'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Lewis	3287'	
Cliff House	4688'	5002'	Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3815'	
Menefee	5002'	5338'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4172'	
Point Lookout	5338'	5694'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4688'	
Mancos	5694'	6620'	Dark gry carb sh.	Menefee	5002'	
Gallup	6620'	7342'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5338'	
Greenhorn	7342'	7394'	Highly calc gry sh w/chin lmst.	Mancos	5694'	
Graneros	7394'	7518'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6620'	
Dakota	7518'	7790'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7342'	
*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)				Graneros	7394'	
				Dakota	7518'	