

Submit 5 Copies  
Appropriate District Office  
**DISTRICT I**  
P.O. Box 1988, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 2-21-94  
Instruction on back  
Submit to Appropriate District Office  
5 Copies

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
DHC-291az		New Well	
4. API Number 30-039-26266	5. Pool Name Blanco Mesaverde	6. Pool Code 72319	
7. Property Code 7469	8. Property Name San Juan 30-6 Unit	9. Well Number 94B	

**10. Surface Location**

UI or lot no. L	Section 28	Township 30N	Range 7W	Lot Idn	Feet from the 1535'	North/South line South	Feet from the 840'	East/West line West	County Rio Arriba
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**11. Bottom Hole Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

**III. Oil and Gas Transporters**

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018		2827964	O	
151618	Giant Refining	2827965	G	
	El Paso Field Services			

**IV. Produced Water**

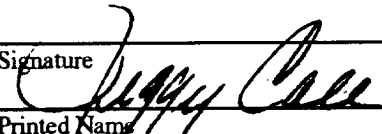
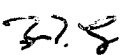
23. POD 2827966	24. POD ULSTR Location and Description
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**V. Well Completion Data**

25. Spud Date 6/30/2000	26. Ready Date 11/18/2000	27. TD 7790'	28. PBTD 7739'	29. Perforations 4172-5620'	30. DHC, DC, MC DHC
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement		
14 3/4"	11 3/4"	229'	307 cu.ft.		
10 5/8"	8 5/8"	3374'	1591 cu.ft.		
7 7/8"	5 1/2"	7783'	1329 cu.ft.		
	2 1/16"	7638'			

**VI. Well Test Data**

34. Date New Oil	36. Test Date 11/18/2000	37. Test Length	38. Tbg. Pressure SI 688	39. Csg. Pressure SI 437
40. Choke Size	41. Oil	42. Water	43. Gas 1463	44. AOF
				45. Test Method Shut-in

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature 		Approved by:  SUPERVISOR DISTRICT #3	
Printed Name Peggy Cole		Title:	
Regulatory Supervisor		Approval Date: FEB 26 2001	
2/12/2001 Telephone No. (505) 326-9700			

47. If this is a change of operator fill in the OGRID number and name of the previous operator		
Printed Name	Title	Date