Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

CHARACTER AND DEPORTS ON WELLS		SJ-078997
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR	PFRMIT - " for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Weil Oil Well Gas Well Other	16.50 18.50 M	San Juan 30-5 Unit  8. Well Name and No.
2. Name of Operator Phillips Petroleum Company	MAR 2000 RECEIVED	SJ 30-5 #266 9. API Well No.
<ol> <li>Address and Telephone No.</li> <li>5525 Highway 64, NBU 3004, Farmingt</li> <li>Location of Well (Footage, Sec., T., R., M., or Survey De</li> </ol>	on, NM 87401 505 599 3454OIL CON. DIV	30 - 039 - 26302 10. Field and Pool, or exploratory Area
Unit M, 665' FSL & 670' FWL Section 10, T30N, R5W	) TO INDICATE NATURE OF NOTICE, REPORT	Basin Fruitland Coal 11. County or Parish, State Rio Arriba NM OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	ONOTHERDANA
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RIH w/8-3/4" bit and tagged cement @ 200'. Drilled cement from 200' to 238'. Drilled new formation to 3023'. COOH. RIH w/7" 20# J-55 casing as set @ 3023'. RU BJ to cement. Pumped 10 BBLS mud flush and 10 BBLS FW spacer ahead of lead cement - Lead slurry 154 BBLS, 365SXS, 864.7 CU/FT of Type 3 CMT 35/65 POZ W/5#/SX Gilsonite, 1/4#/SX Cello-Flake, 6% Gel, 10#/SX CSE, 3% KCL, 0.4% FL-25, .02#/SX Static free mixed at 12.0 PPG W/2.37 Yield. Pumped Tail CMT 50 SXS, 70 CU/FT Type 3 CMT W/1/4#/SX Cello-Flake, 1% CACL2, Mixed @ 14.5 PPG W/1.40 Yield. Dropped Plug & Displaced W/120.94 BBLS, Plug down @ 05:35 W/1550#. Check

Float-Held. No CMT or Red Water to Surface. Rate 3.5 to 5 BPM @ 100# to 615#.

RD BJ. Set slips & cut off 7" casing. NU BOPs. Run temp. survey. TOC @ 524'. PT casing to 200# - 3 minutes & 3000# - 10 minutes - Good Test.

4. I hereby certify that the foregoing is the end correct Signed Lickie Laws	Tide Regulatory Assistant	ACCEPTED FOR RECOR
(This space for Federal or State office use)	Tra	MAR 2 8 2000
Approved by	Title	FAHMINGION HELD OFFICE

Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

PORM APPROVED		
Budget Bur	coe No.	1004-0135
Expires:	March	J1, 1993

5. Lease Designation and Serial No.

SJ-078997 6. If Indian. Allogoe or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	
orm for proposals to drill or to deepen or reentry to a different	reservoir.

	I PERMIT—" for such proposals  IN TRIPLICATE	7. If Unit or CA. Agreement Designation San Juan 30-5	
I. Type of Well Oil Well Well Other  2. Name of Operator	IN TRIPLICATE		
Oil Well CX Well Other  2. Name of Operator		San Juan 30-5	
Oil Well CX Well Other  2. Name of Operator	· · ·	•	
2. Name of Operator		8. Well Name and No.	
•		SJ 30-5 #266	
INITITES I CETOTEUM COMPANY	•		
3. Address and Telephone No.		30-039-26302	
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Coal	
11-44 M ((E) BOL S (70) MH		11. County or Parish, State	
Unit M, 665' FSL, & 670' FWL			
Section 10, T30,R5W		Rio Arriba, NM	
2. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
1400ct of mere	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
City Subsequent refere	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Alterias Cesins	Conversion to Injection	
	XX Other As Per NTL-FRA-90-1	Dispose Water	
	<del></del>	(Note: Report results of multiple completion on Completion or Recompletion Report and Log fo	
Turbo Centralizers at 2644 , 29 Spring Type Centralizers 3012' Mud Flush 10 Bbls, Spacer Stage 1: Lead Slurry 365 xsx 35/65 POZ; 69 Mid Slurry 50 sxs Type 3; w/1% Tail Slurry Stage 2: Lead Slurry Mid Slurry Tail Slurry Volume Cement Circulated 0	7 2979' , 2938' , 2844' , 2770 Fresh Water.  7 Gell; 5#/sx Gilsonite & 1/4#/sx Cello Flake (70 cf)  8 Bbls/Sacks Displaced Plug wit	h 121 Bbls Fresh Wate	
Temp. Survey shows TOC @ 524'	verage Rate 3.5-5 BPM, Bumped Plug		
1. I hereby certify that the foregoing is tree and correct	Tide Regulatory Assistant	ACCEPTED FOR RECO	
(This space for Federal or State office use)	146	MAR 2 8 2000	
from shace for Londier or over outton med		MAR & O 2000	
Approved by	Tide	FARMING ION PLEU OFFI	
	owingly and willfully to make to any department or agency of the Unite		