

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 665' FSL & 670' FWL
Section 10, T30N, R5W

5. Lease Designation and Serial No.

SJ-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 #266

9. API Well No.

30-039-26302

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" Casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit and tagged cement @ 200'. Drilled cement from 200' to 238'. Drilled new formation to 3023'. COOH. RIH w/7" 20# J-55 casing as set @ 3023'. RU BJ to cement. Pumped 10 BBLS mud flush and 10 BBLS FW spacer ahead of lead cement - Lead slurry 154 BBLS, 365SXS, 864.7 CU/FT of Type 3 CMT 35/65 POZ W/5#/SX Gilsonite, 1/4#/SX Cello-Flake, 6% Gel, 10#/SX CSE, 3% KCL, 0.4% FL-25, .02#/SX Static free mixed at 12.0 PPG W/2.37 Yield. Pumped Tail CMT 50 SXS, 70 CU/FT Type 3 CMT W/1/4#/SX Cello-Flake, 1% CACL2, Mixed @ 14.5 PPG W/1.40 Yield. Dropped Plug & Displaced W/120.94 BBLS. Plug down @ 05:35 W/1550#. Check Float-Held. No CMT or Red Water to Surface. Rate 3.5 to 5 BPM @ 100# to 615#.

RD BJ. Set slips & cut off 7" casing. NU BOPs. Run temp. survey. TOC @ 524'. PT casing to 200# - 3 minutes & 3000# - 10 minutes - Good Test.

14. I hereby certify that the foregoing is true and correct

Signed

Thickie Davis

Title Regulatory Assistant

ACCEPTED FOR RECORD
Date 3/13/00

(This space for Federal or State office use)

MAR 28 2000

Approved by

Title

Date

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

*See Instruction on Reverse Side