

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

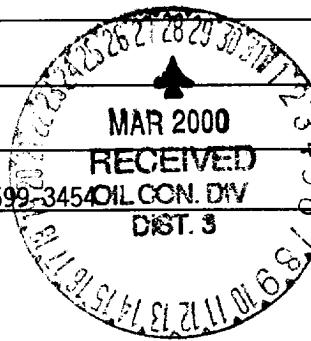
Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 665' FSL & 670' FWL  
Section 10, T30N, R5W



5. Lease Designation and Serial No.

SJ-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 #266

9. API Well No.

30-039-26302

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud Report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/3/00

MIRU Key Four Corners #53. Spud 12-1/4" hole @ 9:00 am 3/3/00. Drilled ahead to 238'. RIH W/9-5/8" 36#, K-55 LT&C CSG to 233'. Centralizers set as follows: 10' above shoe @ 222', on top of JT #2 @ 151.90', on top of JT #3 @ 110.92' & on top of JT #4 @ 65.45'. RU BJ to cement. Pumped 10 BBLS of mud clean, 10 BBLS of water spacer W/red dye, 105 sxs, 147.7 cu/ft of type 3 CMT W/2% CACL2, 1/4#/SX Cello-Flake, 26.3 BBL Slurry. Dropped wood plug & displaced W/16 BBLS of water, Left 30 ft of CMT in 9-5/8" CSG. Cement returned to surface, 9 BBLS, 50.5 CU/FT, 35.8 SXS, mixed at 14.5 PPG W/1.41 Yield. Shut in pressure 65# Plug down at 17:38 PM. WOC 12 hrs. NU Bradenhead & BOP. PT to 200 PSI 3 min. and 1500 PSI for 10 min. Good Test. Tested & Charted by Wilson Test Service.

14. I hereby certify that the foregoing is true and correct

Signed

*Ucker Davis*

Title Regulatory Assistant

ACCEPTED FOR RECORD  
Date 3/6/00

(This space for Federal or State office use)

Approved by

Title

Date

MAR 28 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE  
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCO