

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078997	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. SJ 30-5 Unit #265	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit G, 1840' FNL & 2510' FEL At proposed prod. zone Same as above		9. API WELL NO. 30-039-26303	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 27.5 miles from Blanco, New Mexico		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1840'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10, T30N, R5W	
16. NO. OF ACRES IN LEASE 2560 Acres		12. COUNTY OR PARISH Rio Arriba,	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320 E/2		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1150'-30-5 Unit #73		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6482' Unprepared Groundlevel		22. APPROX. DATE WORK WILL START* February 2000	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, J/K-55	200'*	93.3 sx Type III (131 cf)
8-3/4"	7"	20#, J/K-55	3122'	L-352 sx Type III (848 cf)
6-1/4"	5-1/2"	15.5# Liner	3102' - TD	T-50 sx Type III (70.5 cf)

* The surface casing will be set at a minimum of 200', but could be set deeper if required to maintain hole stability.

** The 6-1/4" interval from the 7" casing shoe to the base of the coal may be underreamed to 9-1/2". If the coal is cleated a 5-1/2" 15.5# liner will be run in the open hole without being cemented. If the coal is not cleated, a 4-1/2" 11.6# liner will be run & cemented. The well will then be completed by fracture stimulation.

See attached for details on Mud Program, BOP equipment, and Cathodic Protection.

We would like to apply the APD/ROW process for this location if we have to use WFS pipeline. We will file a separate ROW application if the gas goes into our Manzanaras system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Patricia Chappin TITLE Sr. Regulatory/Proration Clerk DATE 1/6/00
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Chip Hamaden TITLE Acting Team Lead DATE 1/27/00

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NR0000

District I
Box 1980, Hobbs, NM 88241-1980
District II
111 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APL Number 30-039-26303		Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 009258	Property Name SAN JUAN 30-5 UNIT		Well Number 265
GRID No. 017654	Operator Name PHILLIPS PETROLEUM COMPANY		Elevation 6482'

10 Surface Location

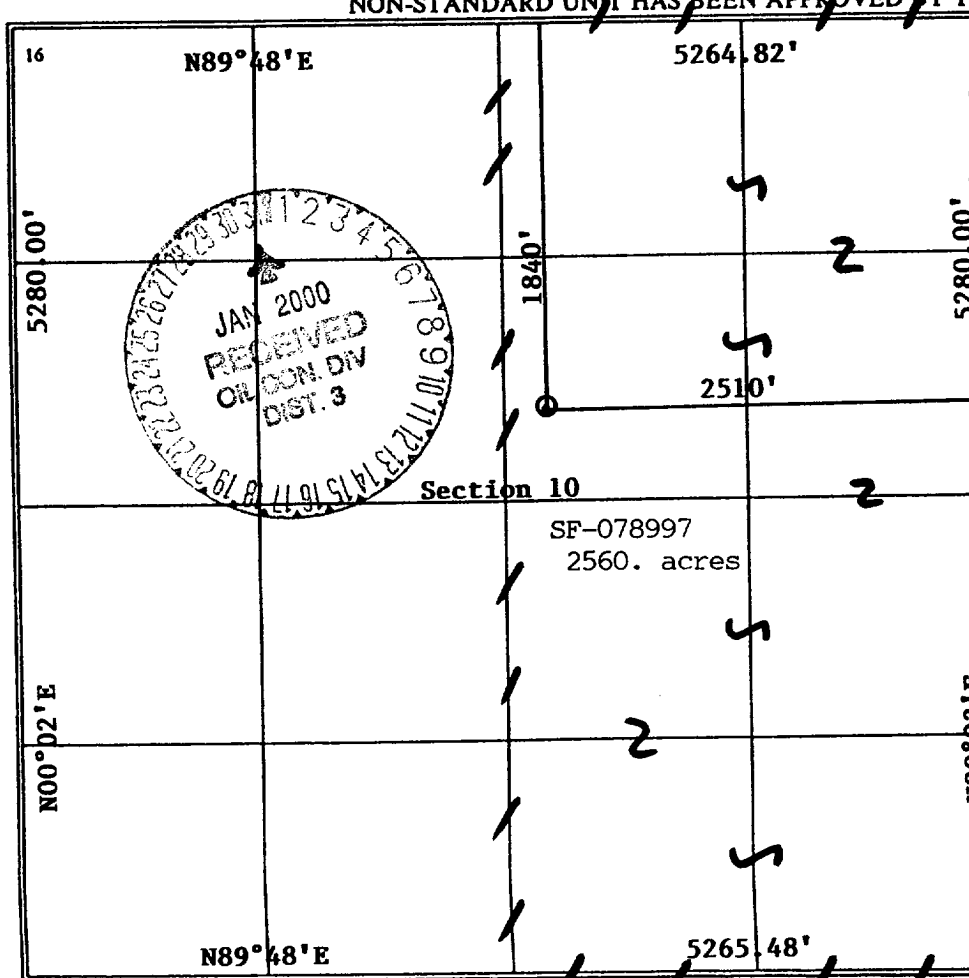

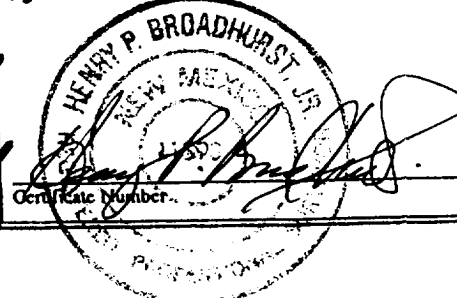
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	10	30N	5W		1840'	NORTH	2510'	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G									

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320 E/2	J	U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Patsy Clugston Printed Name Sr. Regulatory/Proration Clerk Title December 17, 1999 Date
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/99 Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number

PHILLIPS PETROLEUM COMPANY

SAN JUAN 30-5 UNIT No. 265

1840' FNL, 2510' FEL

NE/4 SEC. 10, T-30-N, R-05-W, N.M.P.M.,

RIO ARriba COUNTY, NEW MEXICO

GROUND LEVEL ELEVATION: 6482'

T. 31 N.

T. 30 N.

4080

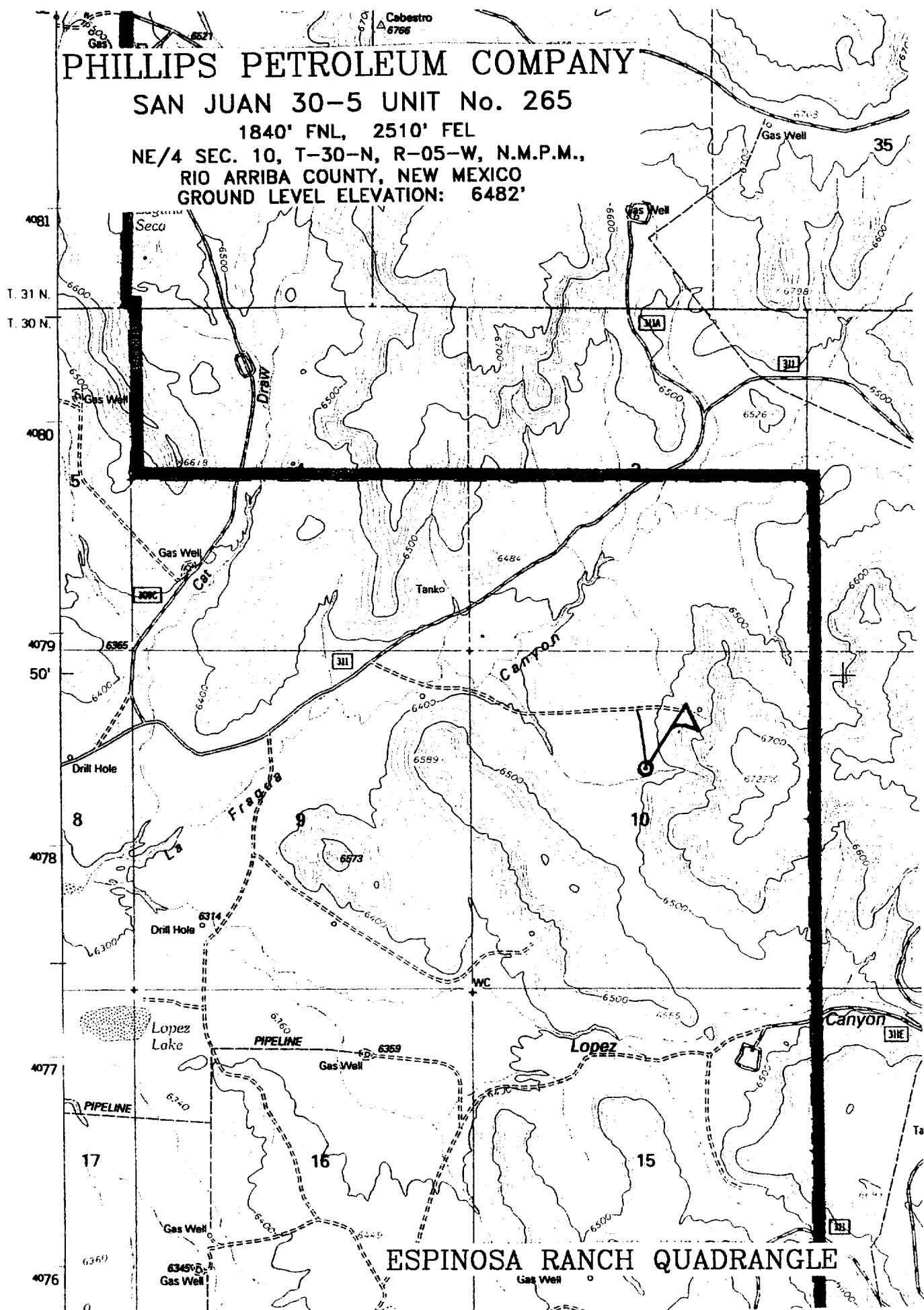
4079

50'

4078

4077

4076



ESPINOSA RANCH QUADRANGLE