## Submit to Appropriate

State of New Mexico

Dietrict	Office

State Lease - 6 copies

Fee Lease - 5 copies

Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

ee Lease - 5 copies						At	7557	100		'`	E413E4 1-1-00	
STRICT I	M 88240 All	CONS	EB//V,	TION DIV	/ISIO	N.	215 11 18	~ (₹@) <b>%</b>	WELL API	IO.		
O. Box 1980, Hobbs, NI	VI 80240 OIL								7	0-039-26313	ļ	
STRICT II			O. Box				1/1	N I	<u> </u>	Type of Lease		
O. Drawer DD, Artesia,	NM 88210	Santa Fe	e, <b>new</b> iv	lexico 8750	J4-2006			200			EE X	
					Ţ	න අ	10 m	~ }	6. State O	il & Gas Lease No.		
ISTRICT III	NA 97410				7	ြသ	<b>*</b>					
NELL COMPL	ETION OP	DECO	MDIE	TION PE	DOB.	LAVID	LÕĞ	ાં				
	ETION OR	RECO	AILFF	I TOIN INL	1 01	(C)		- R & S & S & S & S & S & S & S & S & S &	7. Lease	Name or Unit Agree	ment Name	
1a. TYPE OF WELL: OIL WELL	GAS WELL	_ p	RY X	OTHER _		1	£31	ALL LUE		-		
b. TYPE OF COMPLE	TION:	PLUG		DIFF [	٦					00 0 11-2		
WELL X 0	/ER DEEPEN	BACK		RESVR	_ <u>_</u>	OTHER _			8. Well N	luan 30-6 Unit		
2. Name of Operator	ESOURCES OIL	& GAS CO	MPANY						31E			
3. Address of Operato				<del></del>	·					ame or Wildcat		
PO BOX 4289, F	armington, NM 8	7499							Basir	Dakota		
4. Well Location											***	
Unit Lette	r <u>D</u> :	145' Feet F	rorn The _	North		Line and		1265'	Feet F	rom The	West Line	
									Die /	Arriba	County	
Section	33	Towns		ompl. (Ready to	Range	6W	ions (DF&	NMPM RKB, RT, GF		14. Elev. Casinghe	County	
10. Date Spudded	11. Date T.D. Re	ached		ompi. (Ready i 1-00 (P&A)	o Piua. j		•	R. 6325' KB		14. Liev. oddingile	40	
5-25-00	5-28-00	Back T.D.		f Multiple Com	pl. How	18. Inte		Rotary Tool		Cable Tools		
15. Total Depth	10. 110	, Duon T.D.		Many Zones"		Dri	led By	1				
3627'	į					<u> </u>		0-3627'				
19. Producing Interval	(s), of this completio	n - Top, Botto	rn, Name	-				20. Was Dir	rectional Su	rvey Made		
None - well plug	ged and abandor	ned						22. Was W	ell Cored			
21. Type Electric and	Other Logs Run							22. Was W	No			
None		CACING	DECC	RD (Rep	ort all	etrino	e set i	in well)				
23.									MENTING	RECORD	AMOUNT PULLE	
CASING SIZE	WEIGHT	LB/F1.	238	TH SET HOLE SIZE					295 cu.ft.			
9 5/8"	32.3#			· · · · · · · · · · · · · · · · · · ·		12 1/7		1			1	
											<u> </u>	
24.		LINER RE	CORD					25.		TUBING REC		
SIZE	TOP	ВОТ	ГОМ	SACKS CE	MENT	SC	REEN	SI	ZE	DEPTH SET	PACKER SET	
						<del> </del>		<del> </del>		<del> </del>	<del></del>	
		Ļ		10- 40:5		FDACT	IDE CE	MENT SO	UEEZE E	I.	<del></del>	
26. Perforation	record (interval	, size, and	number		TH INTE		JRE, CEI	MENT, SQ	ND KIND N	MATERIAL USED		
Plug #1: pump 53 s	x Class "B" neat	omt @ 3009	-3109	DEP	THINIC	KVAL	Piug #5			'B" neat cmt @ 0	-50'.	
Plug #2: pump 53 s Plug #3: pump 53 s	x Class "B" neat	cmt @ 2343	.2342'	<u> </u>			1 3					
Plug #3: pump 55 s Plug #4: pump 45 s	v Class B neat	cmt @ 188-7	288'				<u> </u>					
	A DIGGO D HOUL	<u> </u>		PROD	UCTI	ON						
28. Date First Production	Pro	duction Metho	1 (Flowing	, gas lift, pump			ump)		Well Status	(Prod. or Shut-in)		
Date First Floduction				ged and aba					P&A			
Date of Test	Hours Tested	Choke Size	Prod'n for Test Perio		- Bbl.	Ga	s - MCF	Wati	er - Bbl.		Sas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	1	Oil - Bbl	Ga	s - MCF	w	ater - Bbl		ty - API - (Corr. )		
29. Disposition of Ga	as (Sold, used for fue To be sold	el, vented, etc	.)					Test Witr	nessed By		<u> </u>	
30. List Attachments	None											
31. I hereby certify t	hat the information s	hown on both	sides of th	is form is true a	and comp	lete to the	best of my	knowledge a	and belief			
Signature /	Span Cl	ell.	Pri	inted ime Peggy			Title		tory Supe	rvisor	Date 6-20-00	
July lating 1	July -											

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

T. Ojo Alamo

T. Kirtland-Fruitland

T. Pictured Cliffs

T. Point Lookout

T. Cliff House

T. Menefee

Southeastern New Mexico

T. Anhy

T. Salt

B. Salt

T. Yates

T. 7 Rivers

T. Queen

T. Canyon

T. Strawn

T. Atoka

T. Miss

T. Devonian

T. Silurian

**Northwestern New Mexico** 

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Madison

T. Elbert

T. Queen			T. Montoya	— т	Mancos			T. McCracken			
T. Grayburg			T. Simpson		Gallup			T. Ignacio Otzte			
T. San Andres			T. McKee		ase Green	horn		T. Granite			
T. Glorieta			T. Ellenburger		Dakota			T			
T. Paddock			T. Gr. Wash	— <sub>Т.</sub>	Morrison			T			
T. Blinebry T. Tubb			T. Delaware Sand	— т.	Todilto			Т.			
T. Drinkard	<del></del>		T. Bone Springs	— т.	Entrada			Ţ			
T. Abo	'		Т.		Wingate						
T. Wolfcan	np		т		. Chinle _			T			
T. Penn			Т.		. Permian		T				
T. Cisco (E	Bough C)		Т	<u> </u>	. Penn "A	" <u> </u>		·			
	-		OIL OR GAS	S SAN	IDS OR	ZONES					
No. 4 fe			to	N	lo. 3, fro	om		to			
No. 1, fr			to		No. 4, fro			to			
No. 2, fr	om		IMPORTA								
			IMPORTA	14 I AA	AILK	hala					
Include	data on r	ate of wa	ter inflow and elevation to which	water	rose in	noie.					
No. 1, fr			to								
No. 2, fr			to			feet					
No. 3, fr			to			feet					
140. 5, 11			ITHOLOGY RECORD	( A ++ a	ob odo	litional she	et if ne	cessary)			
			THULUGY RECURD	(Alla	ch auc	IIIIOHAI SH		ocodary)			
From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	Lith	nology		
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			Well was not logged. No log top	s							
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