

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079487

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
San Juan 30-4 Unit 47

9. API WELL NO.
30-039-26316

10. FIELD AND POOL, OR WILDCAT
East Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T30N, R4W, N.M.P.M.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.
2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
2395' FNL, 2510' FEL
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 9/11/00 16. DATE T.D. REACHED 9/18/00 17. DATE COMPL. (Ready to prod.) 10/6/00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7552' GL 19. ELEV. CASINGHEAD 7552'

20. TOTAL DEPTH, MD & TVD 4750' 21. PLUG, BACK T.D., MD & TVD 4643' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4274'-4556' PC 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN HRI/SP/GR, CNT/LDT/MLT 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36 & 40#	236'	12 1/4	177 cu. ft., circ	
4 1/2	10.5#	4742'	6 1/4	1313 cu. ft., circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4517'	

31. PERFORATION RECORD (Interval, size and number)
0.34 size: 4274, 76, 78, 80, 84, 86, 4300, 04, 06, 08, 12, 16, 30, 38, 40, 42, 50, 54, 4476, 78, 88, 92, 96, 98, 4500, 4502, 04, 26, 30, 36, 38, 40, 42, 44, 56 1 JSPF (Total 35 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4274'-4556'	77,141 gals 60 Q Foam
	140,000# 20/40 Arizona sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
10/6/00	Flowing	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10/13/00	7 Day SI						

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
SI-935	SI-935		Pitot Test --	--480 MCFD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To Be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling & Completion Foreman DATE 10-13-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3580	
				Kirtland	3910	
				Fruitland	4038	
				Pictured Cliffs	4258	
				Lewis	4592	