

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 29, 1995

5. LEASE DESIGNATION AND SERIAL NO.
SF-079483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1800' FNL, 1300' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-4 Unit 46

9. API WELL NO.

30-039-26317

10. FIELD AND POOL, OR WILDCAT

East Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T30N, R4W, N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

9/21/00

16. DATE T.D. REACHED

9/29/00

17. DATE COMPL. (Ready to prod.)

10/12/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7261' GL

19. ELEV. CASINGHEAD

7261'

20. TOTAL DEPTH, MD & TVD
4520'

21. PLUG, BACK T.D., MD & TVD
4438'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
Yes

CABLE TOOLS
No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4052' - 4324' PC

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

HRI/SP/GR, CNT/LDT/MLT, MRIL, CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	226'	12 1/4	177 cu. ft., circ	
4 1/2	10.5#	4509'	6 1/4	1679 cu. ft., 230' CBL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	4278'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

0.34 size: 4052, 58, 62', 66', 70, 72, 74, 78, 82, 86, 4104, 08, 12, 16, 20, 24, 32, 34, 4252, 54, 64, 66, 68, 70, 78, 80, 82, 84, 86, 88, 4308, 10, 16, 18, 24 1 JSPF (Total 35 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4052'-4324'	90.690 gals 60 Q Foam
	150,000# 20/40 Brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION 10/12/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 10/19/00	HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
FLOW. TUBING PRESS. SI-340	CASING PRESSURE SI-890	CALCULATED 24-HOUR RATE →	OIL - BBL. Pitot Test --	GAS - MCF. --320	WATER - BBL.	OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

Ron Haynes

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE Drilling & Completion Foreman

OCT 26 2000
DATE 10/19/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo Alamo	3403	
					Kirtland	3602	
					Fruitland	3930	
					Pictured Cliffs	4041	
					Lewis	4349	