Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

	i approye	
Budget Bur	eau No. 10	04-013:
Expires:	March 31,	1993

Expires: March 31, 1993

DUKEAU OI 1	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AN	ND REPORTS ON WELLS	SF-079485-B
	or to deepen or reentry to a different reservoir	6. If Indian, Allottee or Tribe Name
	PERMIT - " for such proposals	
USE AFFLICATION TOO	TITIVITY OF SUM PROPERTY	7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
Type of Well		
Oil X Gas Other		8. Well Name and No. San Juan 30-4 Unit 43
. Name of Operator		San dan 30 4 dire 43
ENERGEN RESOURCES CORPORATION		9. API Well No.
3. Address and Telephone No. 2198 Bloomfield Highway, Farmington, NM 87401		30-039-26319
Location of Well (Footage, Sec., T., R., M., or Survey D		E. Blanco PC/Blanco MV
660' FSL, 140' FWL, Sec. 17, T30N, R4W, N.M.P.M.		E. Branco i c/Branco iiv
N		11. County or Parish, State
		Rio Arriba NM
CHECK APPROPRIATE BOX(:	s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
7/2/00 Spud 12:00am . Drill 12 1/4 7/3/00 Ran 5 jts 9 5/8" 32.30#, H	40 casing 225' set at 242'. Cemented wit	h 150 sx Class B 1/4#/sx
7/2/00 Spud 12:00am . Drill 12 1/4 7/3/00 Ran 5 jts 9 5/8" 32.30#, H	all pertinent details, and give pertinent dates, including estimated date rtical depths for all markers and zones pertinent to this work.)* " hole to 251'.	(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form. of starting any proposed work. If well is directionally dri h 150 sx Class B 1/4#/sx
7/2/00 Spud 12:00am . Drill 12 1/4 7/3/00 Ran 5 jts 9 5/8" 32.30#, H-flocele and 2% CaCl2. (177 cu. ft.	all pertinent details, and give pertinent dates, including estimated date rtical depths for all markers and zones pertinent to this work.)* "hole to 251'. 40 casing 225' set at 242'. Cemented wit	(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form. of starting any proposed work. If well is directionally dri h 150 sx Class B 1/4#/sx
7/2/00 Spud 12:00am . Drill 12 1/4 7/3/00 Ran 5 jts 9 5/8" 32.30#, H-flocele and 2% CaCl2. (177 cu. ft.	all pertinent details, and give pertinent dates, including estimated date rtical depths for all markers and zones pertinent to this work.)* "hole to 251'. 40 casing 225' set at 242'. Cemented wit	(Note: Report results of multiple completion on Wei Completion or Recompletion Report and Log form. of starting any proposed work. If well is directionally dri h 150 sx Class B 1/4#/sx
give subsurface locations and measured and true ve 7/2/00 Spud 12:00am . Drill 12 1/4 7/3/00 Ran 5 jts 9 5/8" 32.30#, H- flocele and 2% CaCl2. (177 cu. ft. to 600 psi - OK.	" hole to 251'. 40 casing 225' set at 242'. Cemented wit) Plug down at 7:15am 7/2/00. Circ 28 sx	(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form. of starting any proposed work. If well is directionally dri th 150 sx Class B 1/4#/sx to surface. WOC. Test casing

CT 11 5 2000

SAM SULLEN