Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079485-B

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE San Juan 30-4 Unit 1. Type of Well 8. Well Name and No. San Juan 30-4 Unit 43 Oil Well χ Gas 2. Name of Operator **ENERGEN RESOURCES CORPORATION** 9. API Well No. 3. Address and Telephone No. 30-039-26319 2198 Bloomfield Highway, Farmington, NM 87401 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) E. Blanco PC/Blanco MV 660' FSL. 140' FWL. Sec. 17, T30N, R4W, N.M.P.M. 11. County or Parish, State Rio Arriba NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/11/00 Ran 114 jts 7" 23# (673') & 20# (4094') J-55 casing, set @ 4767', stage tool @ 3880'. RU Halliburton & cement 1st stage with 285 sx 50/50 poz B, 2% gel, 1% CaCl2, 10#/sk gilsonite & 1/2#/sk flocele (379 cu. ft.) Plug down @ 4:00 pm 7/10/00. Circ. 24 sx cement. Cement 2nd stage with 600 sx 65/35 B poz, 6% gel, 2% CaCl2, 10#/sk gilsonite, 1/2#/sk flocele. Tailed with 100 sx B, 2% CaCl2, 10#/sk gilsonite, 1/2#/sk flocele (1310 cu. ft.) Plug down @ 7:45 pm 7/10/00. Circ. 65 sx cement to surface. RD Halliburton. WOC. NU & test casing to 1200 psi - OK.



4. I hereby certify that the foregoing is tyle and correct Signed	Title Production Assistant	Date 7/11/00		
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date —		
	CONTRACTOR STATE RECORD			