

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <u>EST - 2 PH 1-02</u>		7. UNIT AGREEMENT NAME San Juan 30-4 Unit																									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <u>                    </u>		8. FARM OR LEASE NAME, WELL NO. San Juan 30-4 Unit 43																									
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		9. API WELL NO. 30-039-26319																									
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway; Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL, 140' FWL At top prod. interval reported below  At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA M Sec. 17, T30N, R4W, N.M.P.M.																									
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba																									
15. DATE SPUDDED 7/2/00		13. STATE NM																									
16. DATE T.D. REACHED 7/31/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7447' GL																									
17. DATE COMPL. (Ready to prod.) 9/19/00		19. ELEV. CASINGHEAD 7447'																									
20. TOTAL DEPTH, MD & TVD 7010'		21. PLUG, BACK T.D., MD & TVD 6958'																									
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6604' - 6554'		ROTARY TOOLS Yes																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-IND, GR DEN-NEU, Temp Log		CABLE TOOLS No																									
27. WAS WELL CORED No		25. WAS DIRECTIONAL SURVEY MADE Yes																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 0.34 Size: 6604, 06, 08, 12, 14, 16, 20, 22, 30, 32, 34, 42, 44, 46, 48, 49, 6650, 51, 52, 53, 54, 56, 62, 64, 66, 76, 78, 85, 6708, 10, 14, 16, 18, 26, 28 1 JSPF (Total 35 Holes)																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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33.* PRODUCTION																											
DATE FIRST PRODUCTION 9/19/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing																									
WELL STATUS (Producing or shut-in) Shut In																											
DATE OF TEST 9/29/00		HOURS TESTED 7 Day SI																									
CHOKE SIZE		PROD'N. FOR TEST PERIOD																									
OIL - BBL.		GAS - MCF.																									
WATER - BBL.		GAS - OIL RATIO																									
FLOW. TUBING PRESS. SI-1045		CASING PRESSURE																									
CALCULATED 24-HOUR RATE		OIL - BBL.																									
GAS - MCF.		WATER - BBL.																									
Pitot Test --		OIL GRAVITY - API (CORR.)																									
--1.7 MMCFD																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Perry Kirk																									
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>[Signature]</u>		TITLE Production Superintendent																									
DATE 9/29/00		DATE 9/29/00																									

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
		6090-6554	.34 Size: 6090, 92, 6120, 22, 76, 78, 6250, 52, 76, 78, 6301, 02, 12, 14, 46, 47, 55, 57, 78, 80, 6410, 12, 62, 64, 74, 76, 78, 84, 86, 92, 94, 96, 6532, 34, 52, 53, 54 1 JSPF (Total 37 Holes)	Ojo Alamo	3545	
				Kirtland	3747	
				Fruitland	4030	
				Pictured Cliffs	4195	
				Lewis	4477	
				Huerfano Bent.	5104	
				Cliffhouse	6040	
				Menefee	6390	
				Point Lookout	6585	