

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 30-4 Unit					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. San Juan 30-4 Unit 43					
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		9. API WELL NO. 30-039-26319					
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway; Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT East Blanco Pictured Cliffs					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL, 140' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T30N, R4W, N.M.P.M.					
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba					
13. STATE NM		15. DATE SPUDDED 7/2/00					
16. DATE T.D. REACHED 7/31/00		17. DATE COMPL. (Ready to prod.) 9/19/00					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7447' GL		19. ELEV. CASINGHEAD 7447'					
20. TOTAL DEPTH, MD & TVD 7010'		21. PLUG, BACK T.D., MD & TVD 6958'					
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4196-4458		25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-IND, GR DEN-NEU, Temp Log		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	32.5#	242'	12-1/4"	177 cu. ft., circ.			
7"	20/23#	4767'	8-3/4"	1286 cu. ft., circ.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4633'	7001'	449 cu. ft.	circ	1-1/2"	4431'	
31. PERFORATION RECORD (Interval, size and number) 0.34 Size: 4196, 98, 4200, 02, 04, 06, 08, 18, 24, 26, 28, 30, 32, 34, 4274, 76, 4356, 58, 68, 70, 78, 80, 82, 84, 86, 90, 92, 94, 96, 4402, 04, 06, 08, 10, 12, 14, 16, 18, 56, 58 1 JSPF (Total 40 Holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4196-4458 34,667 gals. 60Q Delta 140 Foam 145,022# 20/40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 9/19/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 9/29/00	HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI-940	CASING PRESSURE SI-950	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. Pitot Test --	WATER - BBL. --2.1 MMCFD	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold						TEST WITNESSED BY Perry Kirk	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____				TITLE Production Superintendent			
DATE 9/29/00				DATE 9/29/00			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Ojo Alamo	3545	
				Kirtland	3747	
				Fruitland	4030	
				Pictured Cliffs	4195	
				Lewis	4477	
				Huerfano Bent.	5104	
				Cliffhouse	6040	
				Menefee	6390	
				Point Lookout	6585	