

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1095' FNL, 75' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/18/00

16. DATE T.D. REACHED

6/30/00

17. DATE COMPL. (Ready to prod.)

7/21/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7460' GL

19. ELEV. CASINGHEAD

7460'

20. TOTAL DEPTH, MD & TVD

7134'

21. PLUG, BACK T.D., MD & TVD

7115'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6306-6800' MV

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.5	242	12 1/4	179 cu. ft., circ.	
7	23 & 20	4775	8 3/4	1641 cu. ft., circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	4634	7134	368 cu. ft.	, circ.	2 3/8	6731	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

0.34 Size: 6590, 92, 94, 96, 98, 6600, 02, 04, 06,
08, 10, 12, 24, 26, 28, 30, 52, 54, 56, 58, 60, 62,
64, 66, 68, 78, 86, 88, 90, 6728, 30, 42, 48, 98,
6800 1JSPF (Total 35 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6590-6800	94,541 gals. Slickwater,
	78,809# 20/40 Sand
6306-6500	74,100 gals. Slickwater,
	56,405# 20/40 Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
7/21/00		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
7/28/00	7 Day SI						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
SI-580	SI-1170		Pitot Test --	--1.1 MCFD			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

Perry: ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

DATE

AUG 14 2000

8/7/00 FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
		6306-6500	.34 Size: 6306, 08, 31, 48, 50, 52, 56, 58, 60, 6470 72, 74-84, 86, 88, 90, 92-6500 1JSPF (34 Ttl Holes)	Ojo Alamo	3445	
				Kirtland	3760	
				Fruitland	3990	
				Pictured Cliffs	4193	
				Lewis	4480	
				Huerfano Bent.	5200	
				Cliff House	6064	
				Menefee	6376	
				Point Lookout	6580	