

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
SF-079487-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.
2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1095' FNL, 75' FWL
At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

7. UNIT AGREEMENT NAME
San Juan 30-4 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 30-4 Unit 44

9. API WELL NO.
30-039-26320

10. FIELD AND POOL, OR WILDCAT
East Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 20, T30N, R4W, N.M.P.M.

12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

15. DATE SPUDDED 6/18/00 16. DATE T.D. REACHED 6/30/00 17. DATE COMPL. (Ready to prod.) 10/26/00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7460' GL 19. ELEV. CASINGHEAD 7460'

20. TOTAL DEPTH, MD & TVD 7134' 21. PLUG, BACK T.D., MD & TVD 7115' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → ROTARY TOOLS Yes CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
4204' - 4442' PC 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.5	242	12 1/4	179 cu. ft., circ.	
7	23 & 20	4775	8 3/4	1641 cu. ft., circ.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	4634	7134	368 cu. ft.	, circ.	1-1/2"	4440'	4647'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
0.34 Size: 4204, 06, 08, 12, 14, 16, 24, 26, 28, 30, 32, 38, 40, 42, 46, 48, 62, 64, 4380, 82, 86, 94, 96, 98, 4402, 04, 06, 08, 14, 16, 26, 28, 40, 42 1 JSPF (Total 35 Holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				4204'-4442'	31,692 gals. Delta foam
					120,000# 20/40 Brady sand

33.* PRODUCTION
DATE FIRST PRODUCTION 10/26/00 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST 11/4/00 HOURS TESTED 7 Day SI CHOKE SIZE PROD'N. FOR TEST PERIOD → OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO
FLOW. TUBING PRESS. SI-930 CASING PRESSURE SI-830 CALCULATED 24-HOUR RATE → OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.)
Pitot Test -- --1.6 MMCFD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold TEST WITNESSED BY Perry Kirk

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE Drilling & Completion Foreman

DATE 11/6/00

FILED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

NOV 17 2000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3445	
				Kirtland	3760	
				Fruitland	3990	
				Pictured Cliffs	4193	
				Lewis	4480	
				Huerfano Bent.	5200	
				Cliff House	6064	
				Menefee	6376	
				Point Lookout	6580	