

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Highway Farmington, NM 87401		² OGRID Number 162928
		³ Reason for Filing Code New File
⁴ API Number 30-0 30-039-26321	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 21994	⁸ Property Name San Juan Unit 30-4	⁹ Well Number 44A

II. ¹⁰ Surface Location

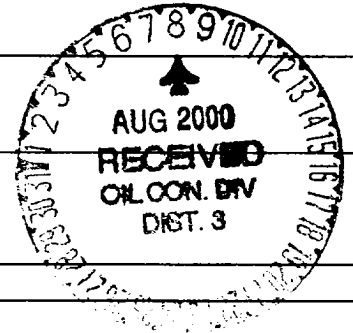
UL or lot no. L	Section 20	Township 30N	Range 4W	Lot. Idn	Feet from the 1980'	North/South Line S	Feet from the 660'	East/West line W	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P. O. BOX 645 TULSA, OK 74102	2826242	G	20-T30N-R4W
9018	GIANT INDUSTRIES 5764 U. S. HWY 64 FARMINGTON, NM 87401	2826241	O	20-T30N-R4W



IV. Produced Water

²³ POD 2826243	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 5/20/00	²⁶ Ready Date 7/16/00	²⁷ TD 7060	²⁸ PBTB 7019	²⁹ Perforations 6381-6631	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4	³² Casing & Tubing Size 9 5/8	³³ Depth Set 245	³⁴ Sacks Cement 207 cu. ft., circ.		
8 3/4	7	4790	1589 cu. ft., circ.		
6 1/4	4 1/2	4643-7060	362 cu. ft., circ.		
	2 3/8	6721			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 7/25/00	³⁸ Test Length 7 Day SI	³⁹ Tbg. Pressure SI-1145	⁴⁰ Csg. Pressure SI-1155
⁴¹ Choke Size	⁴² Oil	⁴³ Water Pitot Test --	⁴⁴ Gas --1.3 MCFD	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Gary W. Brink

Title:

Production Superintendent

Date:

7/25/00

Phone:

505-325-6800

OIL CONSERVATION DIVISION

Approved by:

Title:

SUPERVISOR DISTRICT #3

Approval Date:

AUG 14 2000

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date