

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions
on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL ☐ GAS ☐ WELL ☐ WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. MDA 7-1-98-0013	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100		8. FARM OR LEASE NAME, WELL NO. Jicarilla 30-03-34 SJ No. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 2039' FSL and 1977' FEL (NW/SE) Unit J At top prod. interval reported below 2039' FSL and 1977' FEL (NW/SE) Unit J At total depth		9. WELL NO. 30-039-26326 10. FIELD AND POOL, OR WILDCAT East Blanco, San Jose 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T30N, R03W	
15. DATE SPUDDED 1/28/00		12. COUNTY OR PARISH Rio Arriba	
16. DATE TD REACHED 2/2/200		13. STATE NM	
17. DATE COMP (Ready to Prod.) 2/24/00		14. PERMIT NO. N/A	
18. ELEVATION (DF, RKB, RT, GR, ET) 7258'		19. ELEV. CASINGHEAD 7259'	
20. TOTAL DEPTH, MD & TVD 2100'		21. PLUGBACK TD, MD & TVD 1956'	
22. IF MULTIPLE COM., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS N/A	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 1648'-1674', 1784'-1794', 1800'-1806', East Blanco, San Jose Ext.		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN		27. WAS WELL CORED N/A	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lb	256'	12 1/4"	Cmt with 140 sxs Type 3, circ 40 sxs to pit.	
4-1/2"	11.6 lb	2082'	7-7/8"	Cmt with 325 sxs Poz/ circ 53 sxs to pit.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					1.9"	1648'	

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1648'-1674', 1784'-1794', 1800'-1806' 2 JSPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1648'-1806'	Acidize with 1200 gal 7-1/2% HCL Frac with 40,560 lbs 12/20 Brady Sand and 3,040 lbs 8/14 Flex Sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 6/12/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut In) Producing	
DATE OF TEST 3/14/00	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 470	WATER - BBL 6	GAS-OIL RATIO 0
FLOW TBG PRESS 135	CASING PRESSURE 185	CALCULATED 24-HOUR RATE	OIL - BBL 0	GAS - MCF 470	WATER - BBL 6	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS Sold		TEST WITNESSED BY R. Bellow	
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gay Davis Office Manager DATE 6/16/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					GEOLOGIC MARKERS	
Jicarilla 30-03-34 SJ No. 4					NAME	TO
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		MEAS. DEPTH	
					L San Jose	1648'