Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 fires: March 31, 1993

5. Lease Designation and Serial No.

SF-079487-A

BY

SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or to deepen or r Use "APPLICATION FOR PERMIT ~ " for si	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICAT		7. If Unit or CA, Agreement Designation San Juan 30-4 Unit	
Type of Well Oil X Gas Well Other	5055000 B	8. Well Name and No. San Juan 30-4 Unit 45	
Name of Operator ENERGEN RESOURCES CORPORATION	OCT 2000	9. API Well No.	
Address and Telephone No.	(27)	20 000 0000	

Address and Telephone No. 30-039-26330 2198 Bloomfield Highway; Farmington, NM 87401 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) East Blanco PC/Blanco MV 2410' FNL. 1615' FEL. Sec. 20, T30N, R4W, N.M.P.M. 11. County or Parish, State Rio Arriba NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION

X Abandonment ∫ √ √	Change of Plans
Recompletion	New Construction
Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Altering Casing	Conversion to Injection
Other	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	Recompletion Plugging Back Casing Repair Altering Casing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/8/00 Perforate Point Lookout from 6702'-6833'. Fracture w/82,846 gals slickwater & 71,000# 20/40 sand. Set CIBP @ 6660'. Perforate Cliffhouse/Menefee from 6405'-6524'.

9/9/00 Fracture w/66,346 gals slickwater & 38,685# 20/40 sand.

9/13/00 TIH w/tubing, tag @ 6579'. Clean out to CIBP @ 6660'.

9/14-15/00 Flow test Cliffhouse/Menefee, making 7 BWPH & no gas.

9/16/00 Set CIBP @ 6509'. Squeeze perforations 6405'-6500' w/100 sks 50/50 Poz "H"(121 cu ft).

9/18/00 Drill out cement & test to 500# - OK.

or representations as to any matter within its jurisdiction

9/19/00 Drill CIBP @ 6509'. Flow test Cliffhouse.

9/20/00 Flow test Cliffhouse, 7 BWPH & no gas. Squeeze perforations 6514'-6524' w/50 sks 50/50 Poz "H"(61 cu ft).

9/21-25/00 Drilled out cement & CIBP @ 6660', cleaned out to 6852'. Flow test Point Lookout, 12 BWPH & no

9/26/00 Verbal approval from Steve Mason w/BLM to plug Mesaverde. RIH & set 4-1/2" CIBP @ 6350'

9/27/00 Spot 20 sks Class "H" cement(24 cu ft) on top of CIBP @ 6350', TOC @ 6086'. Completed well as a single Pictured Cliffs.

4. I hereby certify that the foregoing is true and correct Signed	Title Drilling	& Completion Foreman	Date 10/4/00
(This space for Federal or State office use)			ACCEPTED FOR RECORD
Approved by	Title		OCT 2 6 2000
File 18 11 S.C. Section 1001, makes it a gring for any person to			CARMINATON FIELD OFFICE