

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 23

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

945' FNL, 1620' FWL, Sec. 11, T-30-N, R-6-W, NMPM

5. Lease Number  
SF-080714

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #136

9. API Well No.

30-039-26334

10. Field and Pool

Gobernador Pict. Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud	

13. Describe Proposed or Completed Operations

5-4-00 MIRU.

5-5-00 Spud well @ 12:30 a.m. 5-5-00. Drill to 230'. Circ hole clean. TOOH. TIH w/5 jts 8 5/8" 24# J-55 ST&C csg, set @ 223'. Pump 10 bbl wtr ahead. Cmdt w/200 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (236 cu.ft.). Displace w/13 bbl wtr. Circ 14 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

5-8-00 Drill to TD @ 3560'. Circ hole clean. TOOH. TIH, ran logs. TOOH. TIH w/83 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 3550'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmdt w/400 sx Class "B" neat cmt w/6% gel, 0.5 pps Cellophane, 5 pps Gilsonite, 0.1% fluid loss, 2% calcium chloride (1200 cu.ft.). Tailed w/90 sx Class "B" neat cmt w/2% gel, 2% sodium metasilicate 5 pps Gilsonite, 0.5 pps Cellophane, 0.1% fluid loss (114 cu.ft.). Displace w/57 bbl wtr. Circ 15 bbl cmt to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

APD ROW related

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole Title Regulatory Supervisor Date 5/12/00

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date SEP 15 2000

CONDITION OF APPROVAL, if any:

NMOC

FARMINGTON FIELD OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO SF-080714	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO San Juan 30-6 Unit #136	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 945°FNL, 1620°FVL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26334	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WLDCA Gobernador Pictured Cliffs	
15. DATE SPURRED 5-5-00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T-30-N, R-6-W	
16. DATE T.D. REACHED 5-8-00		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 8-17-00		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6292' GR, 6304' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3560'		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-3560'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3248-3353' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT, CNL-LDT		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	223'	12 1/4"
4 1/2"	10.5#	3550'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3248, 3254, 3256, 3258, 3275, 3296, 3298, 3302, 3322, 3335, 3338, 3357, 3353'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3248-3353' AMOUNT AND KIND OF MATERIAL USED 276 bbl 10# linear gel, 479,397 SCF N2, 90,000# 20/40 Brady sd	
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 8-17-00	HOURS TESTED 1	CHOKE SIZE 1	PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
FLOW. TUBING PRESS. SI 20	CASING PRESSURE SI 990	CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	88 MCF/D Pitot Gauge 88 MCF/D
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James C. Calhoun TITLE Regulatory Supervisor DATE 8-21-00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENT, ETC.
Ojo Alamo	2328'	2455'	White, cr-gr ss.
Kirtland	2455'	2934'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2934'	3224'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3224'	3560'	Bn-Gry, fine grn, tight ss.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2328'	
Kirtland	2455'	
Fruitland	2934'	
Pic.Cliffs	3224'	