Form 3160-4 (()clober 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR**

SUBMIT IN DUPLICATE

FOR APPROVED OMB/NO. 1004-0137

Expires: December 31, 1991

•	BUREAU OF LAND MANAGEMENT											SF-079002			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 2: 2:											-6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
THE TYPE OF		- 1101	TOK N	V 615 V			OKI AND	. حجر،	<del>- /:</del> /	ن					
The TYPE OF WELL WELL X DRY Other										7. UNIT AGREEMENT NAME					
D TYPE OF COMPLETION											San Juan 30-6 Unit				
NEW WASHING LIKETY PLUG DIFF. Other											8. FARM OR LEASE NAME, WELL NO				
	لـــا									;	San Juan 30-	6 Unit #137			
2 NAME OF OPERATOR											9. API WELL NO.				
BURLINGTON RESOURCES OIL & GAS COMPANY											30-039-26335 10. FIELD AND POOL, OR WILDCAT				
3 ADDRESS AND TELEPHONE NO											Gobernador I				
PO Box 4289, Farmington, NM 87499 (505) 326-9700												R BLOCK AND SURVEY			
At surface		930'F 5	SL, 1025'FE		123	P <sub>l</sub>	JUL 2000	ر المراجع المراجع		0	R AREA				
At total depth										Sec. 8, T-30-N, R-6-W					
	Ţ	14. PERMIT	PERMITMEN DATE ISSUED					OUNTY OR PARISH	13 STATE						
15 DATE SPU	DDED In	DATE T	) HEACHED	17. DATE C	OMPL. (Ready	to prod.)	PIC VC 7 C. COMP	18. ELE	VATIONS (DF, RI	(B, RT, E	Rio Arriba BR, ETC.)*	19. ELEV CASINGHEAD			
5-9-00				1				6260' GR, 6273' KB		73' KB					
20 TOTAL DE	PTH, MD &TV	)	21 PLUG. BA	ACK T.D., MD &TVI	22. IF MUL	TIPLE CO		23. INT	ERVALS ILLED BY	ROTAR	Y TOOLS	CABLE TOOLS			
3500'			3454'			TIOW M	(A) (A)			0-350	0'	1			
	ION INTERVA	L (S) OF 1		TION-TOP, BOTTO	DM, NAME (MD.	AND TVD	))*	<u></u>			25. WAS DIREC				
											SURVEY M	IADE			
3101-32 26 TYPE ELE	83' Picture		GS RUN							27. WAS WELL CORED					
	L-LDT, VDL									L	No				
28					CASING R	CORD	(Report all string:	s set in v	vell)						
CASING SIZ	EKSRADE	WEIGH	T, LB./FT.	DEPTH SET (M				MENT, C	MENTING RECO	ORD		MOUNT PULLED			
8 5/8"		24#		238		2 1/4"   236 cu.ft.									
4 1/2"		10.5#		3489'	6 1/	1/4"	1271 cu.ft.	2/1 cu.n.		_					
							<del> </del>					***************************************			
29	29		LINER RE	CORD			30.			TUBING RE					
SIZE	TOP (MD)	BOTTOM (MD)		SACKS CEMEN	T* SCREE	N (MD)			DEPTH SET (		D) PACKER SET (MD)				
							2 3/8"		3278'			<del></del>			
o DEDECIDA	TION RECOR	D (Interva	I size and nur	nber)	32.		AC AC	ID SHO	OT, FRACTURE	. CEME	NT SQUEEZE	. ETC.			
<sub>31</sub> PERFORA 3101, 3103,		-				PTH INT	ERVAL (MD)	T		MOUNT AND KIND OF MATERIAL USED					
3243, 3252,				•						ar gel, 444,704 SCF N2					
							90,00	90,000# 20/40 Arizona so							
					<u> </u>		·	┼─			<del></del>				
33							RODUCTION								
DATE FIRST PRODUCTION PRODUCTION METHOD (FIG					lowing, gas lift, j	nng, gas lift, pumping—size and type of pump)					WELL STATUS (Producing of shurah)				
Flowing								GAS-	MCE	\A/AT	SI ER-BBL	IGAS-OIL RATIO			
DATE OF TEST		HOURS 1	ESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-I	DDL	J GAS-	-MOF		LIV-001	GAGGIE MATIO			
6-20-00	)							No F							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED	OIL8BL		GASMCF	WATER-I		BL		OIL GRAVITY-API (CORR.)			
		SI 525		24-HOUR RATE			No flow								
34. DISPOSI	TION OF GAS			ted, etc.)	·						TEST WITNES	SSED BY			
	,		sold												
35. LIST OF	ATTACHMENT	'S None	- <del></del> -								ACCEPT	TED FOR RECOR			
36. I hereby t	certify that the f			nformation is comp	lete and correct	as determ	nined from all avails	able reco	rds		···				
SIGNED	Dian	u (	// ale	<u>7                                     </u>	LE Regula	tory Su	pervisor			DATE	6-26-00 J	UL 0 6 2000			
	1-7-7-	7	*/0	oo Inetmetic	one and Sr	ace t	for Addition	al Dat	a on Revers	e Sid	e) FARMIN	GTON FIELD OFFICE			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of ager BY of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.