Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

	Expires:	: No	vemb	OF	30
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	Lease Serial/No.	
SF-	080538/	

SUNDKY MOTICES AND MEPOKIS	ON WELLS				
Do not use this form for proposals to drill or to	• . • • • • • • • • • • • • • • • • • •				
abandoned well. Use Form 3160-3 (APD) for	such proposals.				
	7. If Unit or CA/Agreement, Name and/or No.				
SUBMIT IN TRIPLICATE - Office Instruction	aon réverse side				
1. Type of Well  Oil Well  X Gas Well  Other	San Juan 30-5 Unit				
Oil Well X Gas Well Other	8. Well Name and No.				
2. Name of Operator	SJ 30-5 Unit #113				
Phillips Petroleum Company	9. API Well No.				
3a. Address	3b. Phone No. (include area code) 30-039-26366				
5525 Highway 64, NBU 3004, Farmington, AM 87401					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Dakota and				
Unit K, 1474' FSL & 1781' FWL	Blanco Mesaverde  11. County or Parish, State				
Section 11, T30N, R5W					
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Acidize	Deepen Production (Start/Resume) Water Shut-Off				
Alter Casing	Fracture Treat Reclamation Well Integrity				
X Subsequent Report Casing Repair					
Final Abandonment Notice Change Plans	DK compressor				
Convert to Inju	ection Plug Back Water Disposal report				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)  6/23/00 MIRU coiled tubing unit. ND WH & NU BOP & injector head. PT-OK. RIH w/3-7/8" bit on coiled tbg & tagged cement above stage tool @ 5837. D/C cement & stage tool to DV tool @ 5847'. Then dropped to bottom & drilled out float collar. COOH w/coiled tbg & bit. Ran SLM - PBTD @ 8155'. RD & released B&R.  7/15/00 MIR Key Energy #19. ND WH & NU BOP & BP. Ran GR/CCL/CBL from 8143' to surface. TOC @ 1900'. PT casing to 5000 psi. GIH & perf'd Dakota interval @ 1 spf .34" holes as follows:  8126-8134', 8094-&105', 8050-8067 Total 39 holes  Acidized perfs with 750 gal 10% Acetic Acid & ballsealers. Retrieved balls. RU to frac. Pumped 60,921 gal 60 quality 35# X-link Viking foam and 4500# 100 mesh sand & 101,140# 20/40 LC sand. ATP-4800 #; ATR-40 bpm. ISIP-4440#. Flowed back on 1/4" & 1/2" chokes for 40 hrs. NU BOP & RIH w/2-3/8", 4.7# tubing and cleaned out to PBTD @ 8143'. PU & landed tubing @ 8101' with "F" nipple set @ 8067'. ND BOP & NU WH. PT - OK. Pumped off expendable check. RD & released rig 7/20/00. Turned well over to production to first deliver.					
14. I hereby certify that the foregoing is true and correct Name (Pented/Typed)	Title (D. a. a. t. i. a. C.) and				
Patsy Clugst					
1 way can	Date 7/21/00 ACCEPTED FOR RECORT				
THIS SPACE FOR F	EDERAL OR STATE OFFICE USE				
Approved by	Alig Date 2 2000				
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the	ot warrant or Office				
which would entitle the applicant to conduct operations thereon.	PARMINGION FIELD OFFICE				
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a c States any false, fictitious or fraudulent statements or representations as to any matter	crime for any person knowingly and willfully to make to any department or agency of the Uniter within its jurisdiction.				