Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SF-080538
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BUREAU OF LA	AND MANAGEMEN	Τ		Expires. No	overnoer 30, 2000
		WT18 (1979)		5. Lease Serial No.	
SUNDRY NOTICES  Do not use this form for	or proposals to drill or to re			SF - 080538 6. If Indian, Allott	ee or Tribe Name
abandoned well. Use Fo	orm 3160-3 (APD) for suc	h proposals.	2080 0 4 3		
			5	If Unit or CA/A	greement Name and
SUBMIT IN TRIPLICATE - Other instructions on reverse side				If Unit or CA/Agreement, Name and	
1. Type of Well	্রেক্	T. 3	ুঁ\$an Juan 30-5 Unit		
Oil Well X Gas Well Other				8. Well Name and	No.
2. Name of Operator Phillips Petroleum Company			2 3	SJ 30-5 Unit	#113
3a. Address	3b. Phone No. (include are	a code)	9. API Well No. 30-039-26366		
5525 Highway 64, NBU 3004, Farmingt	505-599-3454		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Surve	ry Description)			Basin Dakota	
Unit K, 1474 FSL & 1781' FWL Section 11, T30N, R5W				Blanco Mesaverde 11. County or Parish, State	
Section II, 150M, Row				Rio Arriba, NM	
12. CHECK APPROPRI	ATE BOX(ES) TO IN	DICATE NATURE OF NOT	TICE, REPORT,		
TYPE OF SUBMISSION		TYP	E OF ACTION		
		Г 7			<del></del> 1
Notice of Intent	Acidize	Deepen	$\equiv$	(Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio		Well Integrity
	Casing Repair	New Construction	Recomplete		Other 7" cas
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	· —	repor
	Convert to Injection	n Plug Back	Water Disp	osal	
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection RIH w/8-3/4" bit & tagged cement RIH w/7" 20#, J-55 casing and set in last 10. Pumped lead - 510 sx Cello-flake, 6% gel, 10#/sx CSE, 12.48 bbls slurry) Type 3 w/1/4#/and displaced w/160 bbls FW. Plu ND BOP, set slips and cut off 7" minutes and 3000 # - 10 minutes.	formed or provide the Both the operation results in a cotices shall be filed only in.)  @ 270'. Drilled to @ 4016'. RU to (1209 cf - 215 to 3% KCL, 0.4% FL-/sx Celool-flake, ag down w/560#, 2 casing. NU BOP,	d out cement to 338 cement. Pumped 10 cement. Pumped 10 completion of record after all requirements, included the completion of record after all requirements, included the completion of record after all requirements, included a cement. Pumped 10 completion of the	A. Required subspletion in a new ding reclamation,  b. Drilling bbls mud of 35:65 POZ of free. To 14.5 ppg. 1	ng ahead to 40 clean, 20 bbl: w/5#/sx Gilso ail - pumped 1.40 yield. I	l be filed within 30 1160-4 shall be filed ed, and the operato of the state of the
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title	<del></del>	<u> </u>	
The Contraction	Patsy Clugston			atory/Proration	
Taky Clust		Date 6/15/	<sub>00</sub> AC	CEPTED FOR	RECORL
THIS	SPACE FOR FEDE	ERAL OR STATE OFF	ICE USE		2000-
Approved by		Title		JUL 1990	<del>2000</del>
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereore	those rights in the subje		FA B'	ARMINGTON FIL	U OFFICE
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or represent	n 1212, makes it a crime tations as to any matter with	for any person knowingly ar	d willfully to ma	ike to any departmen	it or agency of the