Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 20

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS 19 19 19 19 19 19 19 19 19 19 19 19 19				<u>SF-080538</u>		
Do not use this form fo abandoned well. Use Fo	r proposals to drill or to re-earm 3160-3 (APD) for such p	JUL 2000		6. If Indian,	Allottee or Tribe Nam	
SUBMIT IN TRIPLICATE -	Other instructions on r	Verse side Out (III		7. If Unit or (	CA/Agreement, Name	
1. Type of Well		the second second	<u>V (3)</u>		00 5 11 14	
Oil Well X Gas Well Other		Constant		San Juan 8. Well Name		
2. Name of Operator		Vario 1		51 30-5 11	ni+ #112	
Phillips Petroleum Company	معاملة	مستعلمات المستعلمات المستعلم المستعدم المستع المستعدم المستعدم المستعدم المستعدم المستعدم المستعدم المستعدم		SJ 30-5 Unit #113  9. API Well No.		
3a. Address 5525 Highway 64 MRH 3004 Farmingt	. Phone No. (include are 505-599-3454	ea code)	30-039-26			
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			*****	10. Field and Pool, or Exploratory Basin Dakota and		
Unit K, 1474' FSL & 1781' FWL				Blanco Mesaverde		
Section 11, T30N, R5W					11. County or Parish, State	
	<del></del>			Rio Arrib	a. N	
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	ATE NATURE OF NO	TICE, REPORT	OR OTHER D		
TYPE OF SUBMISSION						
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-C	
	Alter Casing	Fracture Treat	Reclamation	on .	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomple		X Other	
	Change Plans	Plug and Abandon	<b>—</b>	ly Abandon	<u> </u>	
Final Abandonment Notice	Convert to Injection	_			NTL-FRA-	
	Convert to Injection	Plug Back	Water Dis	posai		
following completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the final site is ready for final inspection.  Description of cement job to fulfill requirem including the Ojo Alamo Formation, as per ID Date: 6/12/00 Time Started: 0750 hrs. Hole: 8-3/4" Casing Size: 7", 20#, Turbo Centralizers at 2981', 2938', 28 Spring Type Centralizers 300', 3668', Mud Flush 10 bbls, Spacer 20 Fresh W Stage 1: Lead Slurry: 510sx (1209cf-215 ½#/sx Cello-flake, 6% Bentonite, 10#/sx CE	nents for protection of the NTL-FRA-90-1.  Time Compiger State Com	leted: 0915 hrs. g Set 4016' 227' 3968' 4005' 55 POZ, 5#/sx Gilson 5, 0.02#/sx Static Fr	ding reclamation ft.	, have been co	npleted, and the of	
Tail Slurry: <u>50 sx (69 cf - 12.48 bbl slurry)</u>	Type 3, 1% CaC11, 1/4	#/sx Cello-flake,		. I		
Stage 2:	4.7 Displaced Blo			- <u>(</u>		
Average Pressure	4-6 bpm, Bumped plu	g with 1050 psi.	sh water.	07		
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title				
	Patsy Clugston		Sr. Regul	atory/Pror	ation Clerk	
Tala Class		Date 6/15	5/00 ACCE	PTED EOE	RECORD	
THIS	SPACE FOR FEDERA					
Approved by		Title		JUL 18º	2000	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	those rights in the subject		FARN	IING IUN FI	OFFICE	