Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

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Do not use this form fo abandoned well. Use Fo	6. If In	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	Other instructions on rev	verse side Mo	7. If U ₁	nit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other				uan 30-5 Unit Name and No.
2. Name of Operator Phillips Petroleum Company			ľ	-5 Unit #113 Well No.
3a. Address 5525 Highway 64, NBU 3004, Farmingt	ton, NM 87401 50	Phone No. Exclude area 05-599-3454	· · · · · · · · · · · · · · · · · · ·	9-26366 Id and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit K, 1474' FSL & 1781' FWL Section 11, T30N, R5W	ey Description)			O Mesaverde unty or Parish, State
12. CHECK APPROPRI	IATE BOX(ES) TO INDICA	ATE NATURE OF NOT		rriba, NM HERDATA
TYPE OF SUBMISSION			OF ACTION	
Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Res	water Shut-Off Well Integrity X Other completed
Final Abandonment Notice	Change Flans	Plug and Abandon	Temporarily Abando	the MV interval o
	Convert to Injection	Plug Back	Water Disposal	the DK/MV well
Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the final site is ready for final inspection 10/18/00 Set "F" plug & BPV. MIF PT to 2000 psi, good test. Performance P	the operation results in a multotices, shall be filed only aftern.) RU. ND WH & NU BOP orated lower MV into 6' - 5868', 5857' - L I& ballsealers. Re of treatment fluie 4722 dcv. ATP - 329 OK. Perforated Lew 4846', 4838'-4840', 4507'. Total 36 houmped 165,138# 20/41@ 5180'. Circ. hoed rig 10/30/00. W	& PT - OK. COOK erval @ 1 spf - 5862', 5850' - 9 etrieved balls. containing 200, 50#, ATR - 17 bpt is Shale @ 1 spf 4792'-4794', 47 les. Acidized pr 0 sand and 60 Qu le. RIH w/2-3/8	pletion in a new interval ing reclamation, have be 4 w/tubing. RIH .31" holes as fo .5852', 5817' - 5 .RU to frac. Pu .000# 20/40 Brady n. Flowed back. .36" holes as fo .36" holes as fo .36" holes as fo .36" koles as fo .36" ko	, a Form 3160-4 shall be filed oncen completed, and the operator had set CIPB @ 6130'. llows: 819. Total 24 holes mped 70 Quality Viking sand. Flushed w/82 ollows: 4976'-4978', -4765', 4581'-4583', 15% HCL & ballsealers. lowed back. RD frac nd set @ 5898'.
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	<u> </u>	Title		
	Patsy Clugston		egulatory/Prorat	ion Clerk
Huser Cleston	S SPACE FOR FEDER/	Date 11/1/00	ACC	EPTED FOR RECOR O
Approved by	O G. AOLI ONI LDEN	Title	V- 40L	NOV°2 0 2000
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	o those rights in the subject I	t or Office	FAR	MINGIUM FARELU OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.