

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
SF-080538

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
San Juan 30-5 Unit2. Name of Operator  
Phillips Petroleum Company8. Lease Name and Well No.  
SJ 30-5 Unit #1133. Address  
5525 Highway 64, NBU 3004, Farmington, NM 874013a. Phone No. (include area code)  
505-599-34549. API Well No.  
30-039-26366

4. Location of Well (Report location clearly and in accordance with Federal requirements)

10. Field and Pool, or Exploratory  
Blanco Mesaverde11. Sec., T., R., M., or Block and  
Survey or Area  
Section 11, T30N, R5W12. County or Parish  
Rio Arriba,  
13. State  
NM

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded

6/8/00

15. Date T.D. Reached

6/16/00

16. Date Completed

☒ D & A ☒ Ready to Prod.  
10/29/00

17. Elevations (DF, RKB, RT, GL)\*

6673' GL

18. Total Depth: MD 8190'  
TVD 8190'19. Plug Back T.D.: MD 8143'  
TVD 8143'20. Depth Bridge Plug Set: MD 6130'  
TVD 6130'

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

CNL, CAL, Temp. LDT, AIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# J55	0	334'		205 SX	51.0	0	10 bbls
8-3/4"	7"	20# J55	0	4016'		L-510 SX	215.31		
						T-50 SX	12.28		2 bbls
6-1/4"	4-1/2"	11.6I80	0	8189	5848'	L-315 SX	18.78		
						T-100 SX	25.46	1900'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5898'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde			5817' - 5923'	.31"	24	
B) Lewis Shale			4505' - 4794'	.36	36	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5817' - 5923'	1500 gal 15% HCL acid and ballsealers
5817' - 5923'	1700 gal 70 Quality Viking foam & 97,786 gal treating fluid w/200,000# Brady Snd
4505' - 4978'	1000 gal 15% HCL acid & ballsealers
4505' - 4978'	165,138 # 20/40 Sand and 60 Quality N2 foam.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
11/2/00	11/2/00	24	→		550	5			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press. #	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.25"	850#	900 #	→		550	5		flowing to sales	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press. #	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

NOV 20 2000

FARMINGTON FIELD OFFICE  
BY

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1580				
Pictured Clf	3460	3755	Marine Sands		
Lewis Shale	3755	5567	Sandstone/shale		
Cliffhouse	5567	5632	Sandstone/shale		
Menefee	5632	5814	Sandstone/shale		
Pt. Lookout	5814	6178	Sandstone/shale		
Mancos	6178	7090	Shale		
Gallup	7090	7860	Sandstone/shale		
Greenhorn Ls	7860	7915	Limestone/shale		
Graneros	7919	8050	Sandstone/shale		
Dakota	8050	TD	Sandstone/shale		
			Tops provided by John Bircher Openhole logs run 6/17/00	Contract Geologist from	

## 31. Formation (Log) Markers

## 32. Additional remarks (include plugging procedure):

Will flow test the MV intervals before returning and D/O CIPB @ 6130' and commingling DK/MV production per DHC Order #11363.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 11/6/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.