Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED	
OMB NO. 1004-0135	1
Expires: November 30, 200	

Bi	Lease Serial No.						
SUNDRY	NMSF080538						
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	PLICATE - Other instruc	tions on rever	se side.		7. If Unit or CA/Agree	ment, Name a	nd/or No.
I. Type of Well	JUN 2001			8. Well Name and No.			
☐ Oil Well 🛛 Gas Well 🔲 Oth				SJ 30-5 UNIT 113			
Name of Operator PHILLIPS PETROLEUM COM	PATSY CLUGSTON E-Mail: plclugs@ppco.com			9. API Well No. 30-039-26366			
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b Phone No. (include area code) Ph: \$05.599.3454 Fx: \$05-599-3442			10. Field and Pool, or Exploratory BASIN DAKOTA AND BLANCO MV			
4. Location of Well (Footage, Sec., T) ''			11. County or Parish, and State			
Sec 11 T30N R5W Mer NESV 36.82417 N Lat, 107.32890 W				RIO ARRIBA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF N	NOTICE, RI	EPORT, OR OTHER	₹ DATA	
TYPE OF SUBMISSION			ТҮРЕ ОІ	FACTION			
□ Nation of Intent	☐ Acidize	☐ Deepe	n	☐ Product	ion (Start/Resume)	☐ Water S	Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclam	ation	□ Well In	itegrity
Subsequent Report	☐ Casing Repair	☐ New C	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	nd Abandon	□ Tempor	arily Abandon		
	☐ Convert to Injection	☐ Plug B	☐ Plug Back ☐ Wa		Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Notice of commingling: 5/18/01. MIRU Key Energy # to CIBP @ 6130'. Milled out 0 with "F" nipple set @ 8068'. No production department to file	operations. If the operation recondonment Notices shall be fil- final inspection.) 940. ND WH & NU BOP. CIPB. Then C/O to PBTD ND BOP, NU WH. PT- OK rst deliver as commingled	sults in a multiple of cd only after all reconstruction of the color o	completion or receptive ments, included the with the control of th	ompletion in a reling reclamation IH w/mill & t RIH w/2-3/8" eck. RD & r	new interval, a Form 3166, have been completed, a agged sand @ 5940, 4.7# J-55 tubing an eleased rig 5/22/01.	0-4 shall be fil and the operate	icd once or has
14. I hereby certify that the foregoing is	Electronic Submission For PHILLIPS PET Committed to AFMSS for	TROLEUM COMF or processing by	ANY, sent to the Maurice John	he Farmingto son on 05/31	on /2001 ()		
Namc (Printed/Typed) PATSY C		Title AUTHORIZED REPRESENTATIVE					
Signature		1	Date 05/29/20	001			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
					The state of the s		
Approved By			Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	uitable title to those rights in the	s not warrant or c subject lease	Office		0.00	2601 <u> </u>	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pers to any matter with	on knowingly and iin its jurisdiction.	l willfully to m	ake to any department or	agency of the	United



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

IN REPLY REFER TO: NMSF 080538, et al. (wc) 3162.7 (07100)

April 23, 2002

Mr. Charlie Donahue Phillips Petroleum Company 5525 Highway 64 NBU 3004 Farmington, NM 87401

RE: Accept downhole commingle applications and allocation factors

Dear Mr. Donahue:

The following wells were reviewed for downhole commingling. After reviewing the production history for these wells, we concur with the allocation factors established in your application. The effective dates of commingling, using the ratio method, are specified for each well. The wells and the approved allocation factors are listed below.

Well Name	Lease	Location	API#	Formation Allocation	Formation Allocation	Effective Date
San Juan 30-5 #113	SF 080538 MV PA	sec 11, T30N, R5W	3003926366	MV gas 55% Oil 100%	DK gas 45% Oil 0%	May 1, 2002
San Juan 29-6 #88	SF 08596 MV PA DK PA	sec 33, T29N, R6W	3003907491	MV gas 92% Oil 100%	DK gas 8% Oil 0%	April 1, 2002
San Juan 29-6 #86	NM 03040A MV PA DK PA	sec 27, T29N, R6W	3003907516	MV gas 81% Oil 100%	DK gas 19% Oil 0%	April 1, 2002
San Juan 29-6 #106	NM 03040A MV PA	sec 31, T29N, R6W	3003921039	MV gas 90% Oil 100%	DK gas 10% Oil 0%	January 1, 2001
San Juan 29-6 #77	NM 05220 MV PA DK PA	sec 22, T29N, R6W	3003907581	MV gas 79% Oil 100%	DK gas 21% Oil 0%	April 1, 2002
San Juan 29-6 #100	NM 012670 MV PA DK PA	sec 35, T29N, R6W	3003920299	MV gas 86% Oil 100%	DK gas 14% Oil 0%	April 1, 2002

If you have any questions, please contact Adrienne Garcia at (505) 599-6358 or the undersigned with this office at (505) 599-6367.

Sincerely,

/s/Jim Lovato

Jim Lovato Team Lead, Petroleum Management Team

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