

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Phillips Petroleum Company

## 3a. Address

5525 Highway 54, NBU 3004, Farmington, NM 87401

## 3b. Phone No. (include area code)

505-599-3454

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1780' FSL & 1185' FEL  
section 20, T30N, R5W

## 5. Lease Serial No.

SF-078740

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

San Juan 30-5 Unit

## 8. Well Name and No.

SJ 30-5 Unit #48M

## 9. API Well No.

30-039-26367

## 10. Field and Pool, or Exploratory Area

Blanco Mesaverde and  
Basin Dakota

## 11. County or Parish, State

Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DK</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Dakota summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/16/00

MIRU Key Energy #18. NU BOP. PT - OK. RIH w/bit & scraper to 7821'. Drilled out 110' cement to PBDT @ 7931'. Circ. COOH. PT casing to 500 psi - 30 minutes. Good test. Ran GR/CCL/CBL from 7933 to surface. TOC @ 3394'. RU flowback equip. Perforated Dakota interval w/.36" holes @ 1 spf as follows:

7916' - 7918'; 7880' - 7891'; 7854' - 7859'; 7804' - 7824' Total 42 holes.

RIH w/packer & set @ 7750'. PT - OK. Acidized Dakota perforations w/750 gal 10% Acetic Acid. COOH w/packer. RU to frac. Pumped 55,900 60 Quality 35# X-1-nk Viking foam & 4500# 100 mesh sand & 100,120 # 20/40 Tempered LC sand. Total N2 - 714,000 scf. ATR - 40 bpm; ATP- 4225 psi, ISIP - 3260 psi. Flowed back on 1/4" & 1/2" chokes for 37 hours. RD flowback equipment. RIH w/2-3/8" tubing cleaning out fill to PBDT @ 7933'. PU & land tubing @ 7886' with "F" nipple set @ 7852'. ND BO & NU WH. Pulled BPV. Pumped off expendable check. RD & released rig 6/22/00. Turned well over to production department.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

6-26-2000 ACCEPTED FOR RECORD

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUL 06 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.