Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR DUDE ALLOE LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

5.	Lease	Serial	No.
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BUREAU OF LA	5. Lease Serial No.					
SUNDRY NOTICES	SF-078740					
Do not use this form for abandoned well. Use For	6. If Indian, Allottee or Tribe Name					
	- Ju 2000					
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No.					
. Type of Well	Control of	San Juan 30-5 Unit				
Oil Well X Gas Well Other		8. Well Name and No.				
2. Name of Operator		SJ 30-5 Unit #48M				
Phillips Petroleum Company	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	9. API Well No.				
Ba. Address	3b. Phone No. (include area code)	30-039-26367				
5525 Highway 64, NBU 3004, Farmingt	on, NM 87401 505-599-3454	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Surve	Blanco Mesaverde and					
Unit I, 1780' FSL & 1185' FEL	Basin Dakota					
Section 20, T30N, R5W		11. County or Parish, State				
	Rio Arriba, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION				
Notice of Intent	Acidize Deepen Production	on (Start/Resume) Water Shut-Off				
	Alter Casing Fracture Treat Reclamat	tion Well Integrity				
X Subsequent Report	Casing Repair New Construction Recompl	lete X Other 4-1/2"				
Final Abandonment Notice	Change Plans Plug and Abandon Tempora	rily Abandon <u>Casing Report</u>				
Tillal Adalitotilloni Notes	Convert to Injection Plug Back Water Di	isposal				
If the proposal is to deepen directionally or recomp	It was all pertinent details, including estimated starting date of any polete horizontally, give subsurface locations and measured and true veriformed or provide the Bond No. on tile with BLM/BIA. Required the operation results in a multiple completion or recompletion in a modifices shall be filed only after all requirements, including reclamation.)	subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once				
RIH w/6-1/4' bit & tagged cement	@ 3715'. Drilled out cement , FC & shoe to	3780'. Circ. clean. I-80 casing and set @ 7955'.				

RU to cement. Pumped 5 bbls KCl, 10 bbls mud clean, 5 bbls KCl w/red dye ahead of Lead - 265 sx (591.9 cf - 105.41 bbls slurry) Type 3 35:65 POZ cement w/6% gel, 10#/sx CSE, 0.02#/sx Static free, 1% FL-52, 0.3% CD-32, 0.3% R-3, & 1/4#/sx Cello-flake, mixed at 12 3 ppg w/2.23 yield. Pumped tail - 50 sx (63 cf - 11.20 bbls slurry) Class H cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25, mixed at 15.2 ppg, 1.26 yield. Dropped plug & displaced w/122.5 bbls FW. Plug down at 0242 hr 6/4/00 w/1350 #. Check float. Held good. No fluid returns to surface. WOC. ND & PU BOP. Set slips & cut off 4-1/2" casing. RD & released rig 0600 hrs 6/4/00.

Will show TOC and pressure test with the Dakota completion report.

14. I hereby certify that the foregoing is true and correct	Title		
Name (Printed/Typed) Patsy Clugston		Sr. Regulat	cory/Proration Clerk
Jatsy Cligh	Date	6/13/00	ACCEPTED FOR RECOR
THIS SPACE FOR FEDER	AL OR STA	TE OFFICE USE	0 6 2000
Approved by	T tle		Date U 6 2000
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	nt or Office		FARMINGTON FELD OFFICE