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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT II</u>I 1000 Rio Brazos Rd., Aztec, NM 87410

			LLUWA	DLE AIN	P	011101	RIZATION T	OGRID Numb	per		
Operator Name and Address							14538				
Burlington Resources Oil & Gas Company											
]	PO Box 428	9 Name N 4 1 1	97/100					New Well			
		New Mexico	0/477	5. Pool Na	me				6. Pool Code		
API Number			Blanco Mesaverde						72319	ļ	
)-039-26368 Property Code			8. Property Name					9. Well Number			
7469				San Juan 3	0-6	Unit			10B		
	10 Surfa	ce Locatio	n							T	
	Section Section		Range	Lot Idn	Fee	t from the	North/South line		East/West line	County	
or lot no.	1		7W		253	5'	South	660'	East	Rio Arriba	
		om Hole Lo		<u> </u>							
		Township	Range	Lot Idn	Fee	t from the	North/South line	Feet from the	East/West line	County	
or lot no	Section	Townsinb	Range	Dov 14					<u> </u>	17. C-129 Expiration da	
lse Code	13. Producing	Method Code	14. Gas Con	nection Date	15.	C-129 Permit	Number	16. C-129 Effect	ive Date	17. C-129 Expiration da	
	Flowing									1	
	d Gas Tra	nsporters									
	19. Transport		20. POD			21. O/G	21. O/G		22. POD ULSTR Location		
	119. Transport			282	17	20. POD 6 6 2			and Desci	прион	
ogrid 9018	alu Ai						0	5555			
7010	Giant Refir	ing		287							
151618				202			G			2,	
131010	El Paso Fie	ld Services							<u>je.</u>		
									NOV 20	00 0	
									The second second		
					222228						
								****	restance of the second	•	
V. Prod	uced Wate	er						1 December 1			
	7664				24	. POD UL	STR Location an	d Description			
202	100								- 13 da 1		
/ Well	Completic	on Data			_				lao D Continu	- 20 DHC DC MC	
V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD						1	28. PBTD 29. Perforations 30. DHC, 4058-5554'		18 30. DITC, DC, WC		
10/13/2000 11/9/20							5653'		33. Sacks Cement		
0. Hole Size			31. Casing	& Tubing Siz	e			32. Depth Set		248 cu.ft.	
12 1/4"			9 5/8"				219' 2684'		904 cu.ft.		
8 3/4"			7"						450 cu.ft.		
6 1/4"			4 1/2"					2566-5656' 450 cu.ft.			
			2 3/8"					43			
VI. Well	l Test Dat	a					T	Jan The Dec		39. Csg. Pressure	
34. Date New Oil			T		36	. Test Date	L .	38. Tbg. Pre SI 37-	ssate	SI 475	
						11/9/200		44. AOF		45. Test Method	
0. Choke	Size		41. Oil		42	2. Water	43. Gas	375		Shut-in	
					4			3/3			
					1						
							_	- GONGE	DYATION D	IVICION	
46. I he	reby certify th	at the rules and r	egulations of	the Oil Conse	rvatio	on Lie tale		IL CONSE	RVATION D	IVISION	
Division	n have been co	mplied with and	that the infor	mation given : f	above	, is due					
and complete to the best of my knowledge and belief.						Approved by:	Approved by:				
							Approved by: SUPERVISOR DISTRICT #3				
Signature	1						Title:				
Signature 10/1/1 ale						┥, ,,,,	Approval Date: DEC 1 1 2000				
Printed Na							Approval Dat	:			
Peggy Col							_				
<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				PUD - 7			_				
Regulator	ry Supervis	or									
•	00	Telephone	No. (505)	326-9700				concrator			
11/13/200				ACDID	b	er and nar	ne ot the nreviou	s operator			
11/13/200 47. If this	s is a chang	e of operator	fill in the	OCKID III	HIID	ci and nar	ne or the province				
11/13/200 47. If this	s is a chang	e of operator	fill in the	OGRID III	Min	or and nar	ne or me pressure	o p			
11/13/200 47. If this	s is a chang	e of operator	· fill in the		шю		Title		Date		