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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

Flowing III. Oil and Gas Transporters	I.	REQUE	ST FOR A	LLOWA	BLE AN	ND AUTHO	RIZATION T	O TRANSP	ORT		
PO Box 4289 Farmington, New Mexico 87499 New Well	1. Operator Name and Address										
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4. API Number 5. Pool Name Blanco Messwerete Blanco Messwerete Blanco Messwerete San Juan 30-6 Unit San Juan 30-6							1				
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