

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM-012709

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
SAN JUAN 30-6 UNIT

8. Lease Name and Well No.
SAN JUAN 30-6 UNIT 8B

9. API Well No.
3003926369

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., on Block and Survey
or Area **SWNW 31 30N 7W NMP**

12. County or Parish
RIO ARRIBA

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
KB 6151

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

3. Address **3401 EAST 30TH
FARMINGTON, NM 87402**

3a. Phone No. (include area code)
505.326.9727

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface **1075FWL 1400FNL**

At top prod. interval reported below

At total depth

14. Date Spudded
04/04/2001

15. Date T.D. Reached
04/09/2001

16. Date Completed
☐ D & A ☒ Ready to Prod.
05/01/2001

18. Total Depth: MD **5572**
TVD

19. Plug Back T.D.: MD **5558**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 250	9.625 H-40	32.000		301		260	307	0	
8 750	7.000 J-55	20.000		3335		508	1193	0	
6 250	4.500 J-55	11.000	3218	5561		225	331	3236	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5306							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3092	5572	3994 TO 5454		116	O
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4516 TO 4878	2083 BBL SLK WTR 100.000 20/40 BRADY SD
4950 TO 5454	2100 BBL SLK WTR 100.000 20/40 BRADY SD
3994 TO 4340	597 BBL 20 LINEAR GEL 200.000 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/03/2001	05/01/2001	1	→	0.0	869.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 286		283.0	→		869			PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #4006 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

FOR RECORD

MAY 10 2001

SM - OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	1945
				KIRTLAND	2070
				FRUITLAND	2488
				PICTURED CLIFFS	2962
				LEWIS	3092
				HUERFANITO BENTONITE	3687
				CHACRA	3980
				CLIFF HOUSE	4504
				MENEFEE	4811
				POINT LOOKOUT	5132

32. Additional remarks (include plugging procedure):

tubing pressure is shut-incasing pressure is shut-in

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #4006 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.

Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 05/01/2001

Name(please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 05/03/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.