Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to receiver an abandoned well. Use form 3160-3 (APD) for such proposals 2001				5. Lease Serial No. NM-4453		
				6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	)	Div S	7. If Unit or CA/Agree	ment, Name and/or No.	
Type of Well     Oil Well	DIST. 3	8. Well Name and CARSON SF		3		
2. Name of Operator BURLINGTON RESOURCES	PEGGY COLIC					
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include area code Ph: 505.326.9727 Fx: 505.326.9563	Ph: 505.326.9727		10. Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Footage, Sec., T.	1		11. County or Parish, and State			
Sec 1 T30N R5W Mer SWNW			RIO ARRIBA COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REI	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	ion	☐ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		■ SPUD	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon			
	Convert to Injection	Plug Back	□ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  9-19-01 MIRU. Spud well @ 10:30 p.m. 9-19-01. Drill to 223'. 9-20-01 Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-40 ST&C csg, set @ 220'. Pump 10 bbl wtr ahead. Cmtd w/159 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (188 cu.ft.). Displace w/14.8 bbl wtr. Circ 17 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.						
APD ROW related						
14. I hereby certify that the foregoing is	Electronic Submission For BURLINGTON F Committed to AFMSS f	#7321 verified by the BLM Well RESOURCES OIL & GAS, sent to or processing by Maurice	to the Farmingt nson on 09/25/2	on 2001 ()		
Name (Printed/Typed) PEGGY C	OLE	Title REPOR	RT AUTHORIZE	<u> </u>		
Signature	Date 09/24/2	001				
	THIS SPACE F	OR FEDERAL OR STATE	OFFICE US	E		
<del> </del>						
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the	uitable title to those rights in th	s not warrant or e subject lease Office		Date		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any person knowingly an	d willfully to mal	te to any department or	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

2 6 2nd

omn urrich