

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number NM-4453 Unit Reporting Number
1b. Type of Well GAS	6. If Indian, All. or Tribe
2. Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 88499 (505) 326-9700	8. Farm or Lease Name Carson SRC 9. Well Number 101
4. Location of Well 2075' ENL, 840' FEL Latitude 36° 50.6, Longitude 107° 18.3	10. Field, Pool, Wildcat Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) G # Sec. 1, T-30-N, R-5-W API # 30-039-26384
14. Distance in Miles from Nearest Town 30 miles from Gobernador	12. County Rio Arriba 13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 840'	17. Acres Assigned to Well 267.14 N/2
16. Acres in Lease	
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 1500'	
19. Proposed Depth 3520'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6735' GR	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	
24. Authorized by: <u><i>Regan Cole</i></u> Regulatory/Compliance Administrator	Date <u>2-23-00</u>

PERMIT NO. _____

APPROVAL DATE 6/20/00

APPROVED BY _____

TITLE _____

DATE 6/20/00

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

SH

District II
PO Drawer DD, Artesia, NM 88211-C719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

4-2088 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-26384		*Pool Code 71629	*Pool Name Basin Fruitland Coal
*Property Code 18492	*Property Name CARSON SRC		*Well Number 101
*OGRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY		*Elevation 6735

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G 4	1	30N	5W		2075	NORTH	840	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 100	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
N/267.14			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

1320.00' 1320.00' 1320.00' 458.70'

1303.50' LOT 8 LOT 7 LOT 6

2075'

1320.00' LOT 9 LOT 5

840'

1320.00' LOT 10

1320.00' LOT 11

470.58'

1320.00' 1320.00' 1320.00'

USA NM-4453

JUN 2000
RECEIVED
OIL CON. DIV
DIST. 8

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature Legg-y Dale

Signature _____

Peggy Cole

Printed Name _____

Regulatory Administrator

Title _____

2-23-06

Date _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this p
was plotted from field notes of actual surveys made by
or under my supervision, and that the same is true and
correct to the best of my belief.

NOVEMBER 23, 1999

Date of Survey _____

Signature and Seal of Professional Surveyor _____

Signature and Seal of Professional Surveyor

LEWIS



6857

RECEIVED



157



Certificate



OPERATIONS PLAN

Well Name: Carson SRC #101
Location: 2075' FNL, 840' FEL, Section 1, T-30-N, R-5-W
Latitude 36° 50.6, Longitude 107° 18.3
Rio Arriba County, NM
Formation: Basin Fruitland Coal
Elevation: 6735' GR

Formation:	Top	Bottom	Contents
Surface	San Jose	2927'	
Ojo Alamo	2927'	3027'	aquifer
Kirtland	3027'	3332'	gas
Fruitland	3332'	3430'	gas
Intermediate casing	3380'		
Basal Coal	3430'		
Total Depth	3520'		

Logging Program:

Open hole - GR, CDL - TD to intermediate casing
Mud log - TD to intermediate casing

Coring Program: none

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3520'	Non-dispersed	8.4-9.0	30-60	no control

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg. Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 3380'	7"	20.0#	J-55
6 1/4"	3280' - 3520' ✓	5 1/2"	15.5#	K-55

Tubing Program:

0' - 3520'	2 3/8"	4.7#	J-55
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Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill float collar. Three centralizers run every fourth joint above shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2863'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

5 1/2" production casing - Pre-drilled liner run to the 7" casing with an overlap. Liner hanger is a slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 3/8" x 11" 3000 psi xmas tree assembly.

Cementing:

9 5/8" surface casing - cement with 160 sx Class "B" cement with ¼ pps cellophane and 3% calcium chloride (188 cu.ft. of slurry, 200% excess to circulate to surface). WOC 8 hrs. Test casing to 600 psi/30 minutes.

7" intermediate casing - lead w/294 sacks Class "B" with 3% sodium metasilicate, 10 pps Gilsonite, and 1/2 pps sack Flocele. Tail with 90 sacks 50/50 Class "B" Pozmix with 2% gel, 2% calcium chloride, 1/2 pps flocele and 7 pps Gilsonite (1016 cu.ft., 100% excess to circulate to surface).

5 1/2" liner - uncemented.

BOP and tests:

Surface to intermediate TD - 11" 2000 psi (minimum) double gate BOP stack (Reference Figure #1). Prior to drilling out surface casing, test rams to 600#/30 min.

Intermediate TD to Total Depth - 7 1/6" 3000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to drilling out intermediate casing, test blind rams and casing to 2500 psi for 30 minutes; all pipe rams and casing to 2500 psi for 30 minutes each.

From surface to TD - choke manifold (Reference Figure #3).

Pipe rams will be actuated at least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

Additional information:

- The Fruitland Coal formation will be completed.
- Anticipated pore pressure for the Fruitland is 1000 psi.
- This gas is dedicated.
- The north half of section 1 is dedicated to this well.

Drilling Engineer:

Steve Capbell

Date:

2/23/2000

BURLINGTON RESOURCES OIL & GAS COMPANY CARSON SRC #101

2075' FNL & 840' FEL, SECTION 1, T30N, R5W, N.M.P.M.
RIO ARriba COUNTY, NEW MEXICO

APD MAP #1

1800' NEW FOREST SERVICE CONSTRUCTION
800' NWSE SECTION 1, T30N, R5W
1000' NWSE SECTION 1, T30N, R5W

