Form 3160-3

(July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR GONFIDENTIAL FORM APPROVED

(Other instructions on

OMB NO. 1004-0136 Expires February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN 19. TYPE OF WORK 19. T			DEPA	KIMENI	OF THE INTERI	OR	reverse side)		Expires February 28	, 1995
The Fore Of Wolk Drill Control Departor Mallon Oil Company 3 ADDRESS NOT TELEPHONE NO PO. Box 2797 Durango, CO 81302 (970) 382-9100 4 COCATION OF WILL Exposit lease flewing and in accordance with any State requirements. The Color of State								5.	LEASE DESIGNATION AN	ID SERIAL NO.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ah te

DISTRICT 1 P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

1000 Rio Brazos Rd., Aztec, N.M. 87410

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 96822 Cabresto Canyon; San Jose ext. Property Code Well Number Property Name JICARILLA 464 SJ B Operator Name ⁹ Elevation MALLON OIL COMPANY 7200 ¹⁰ Surface Location UL or lot no. Section Feet from the Township Lot Idn North/South line Range Feet from the East/West line County К 29 30 - N3-W 1873 SOUTH 1540 WEST RIO ARRIBA ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Section Feet from the Range North/South line Feet from the East/West line County Dedicated Acres 18 Joint or Infill 14 Consolidation Code 179.31 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





