CONFIDENTIAL

DEPARTMENT OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR DEEPEN JIC 464 APPLICATION FOR PERMIT TO DRILL OR DEEPEN JIC 464 JIC	om 3160-3				SUBMIT IN TRIPLE	AIE	TORWATROVED			
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

coh se

DISTRICT 1 P.O. Box 1980, Hobbs, N.M. 88241-1980 State of New Mexico Energy. Minerais & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

8894

Certificate Number

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

DISTRICT IV PO Box 2068, Santa Fe. NM 67504-2086

SEC. CORNER FD. U.S.G.L.O. BC. 1917

O Box 2068, San	ata Fo, NM	67504-2088							L	J AMEI	NDED REPORT	
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