

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-080537

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #21A

9. API Well No.

30-039-26418

10. Field and Pool, or Exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1607' FNL & 1006' FWL
Section 24, T30N, R5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | 4-1/2" casing |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | report |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIH w/6-1/4" bit & drilled to 8523'(TD). TD reached 9/20/00. Ran OH logs from 320' to 8513'. RIH w/4-1/2", 11.6#, I-80 casing & set @ 8523', w/DV tool @ 6554' & ECP set @ 6557'. RU to cement. Pumped 10 bbls KCL, 10 bbls gel & 10 bbls KCL w/dye. Lead -105 sx(224 cf-39.89 bbl slurry) Lite, 35:65 POZ; 5#/sx Gilsonite, 10#/sx CSE, 6% Bentonite, 0.4% FL-25, 3% KCL, 1/4#/sx Cello-flake. Then pumped 50 sx (64 cf - 11.39 bbl slurry) Class H, 5#/sx Gilsonite, 0.3% FL-25, 1/4#/sx Cello-flake. Displaced w/133 bbls H2O. Didn't bump plug. Had DV problem. Stopped cement process, will correct later. ND BOP, set slips & cut off casing. RD & released rig 9/22/00.

9/25/00 MIRU Key #17. ND WH & NU BOP. RIH & set 4-1/2" retainer @ 6527'. PT to 500#-OK. Pumped 245 sx (473 cf - 84.2 bbl slurry) C1 H, 35/65 POZ w/6% gel & 3% KCL, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.4% FL-52, 0.02#/sx Static Free. Tail, 50 sx (70 cf - 12.4 bbl slurry) Type III, w/1/4#/sx Cello-flake, 1% CaCl2, Displ. w/25 bbls 2% KCL, Stung out of retainer & reversed out 40 bbls. COOH. WOC. RIH w/bit & D/O retainer @ 6527', then cement stringers to 6616'. PT -2000 psi- OK. D/O plug & cement to 8503'. RIH w/4-1/2" pkr & set @ 65'. Ran GR/CCLCBL. Shot 2 squeeze holes @ 6555'(ECP@ 6449'). RIH & set retainer @ 6527'. Cemented squeeze holes. Lead-60sx (13 bbls)C1 H, tail-50 sx (10 bbls) C1 H. Displ. w/25 bbls KCL. Sting out of retainer. COOH. Will report TOC and pressure test on next report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

10/18/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR F

Approved by

Title

Date

NOV 16 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.